STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING										AMEN	FOR	RM 3		
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Coleman Tribal 4-18-4-2E					
2. TYPE	OF WORK	DRILL NEW WELL	REEN	ITER P8	A WELL (DEEPE	N WELL				3. FIELD OR WILDO	AT LELAND	BENCH		
4. TYPE			Well		ed Methane Well: NO					5. UNIT or COMMU	NITIZAT	ION AGRI	EMENT	NAME
6. NAME OF OPERATOR									7. OPERATOR PHON		2225			
							9. OPERATOR E-MA							
	ERAL LEASE N	IUMBER	Lawrence S	t Ste 20	11. MINERAL OWNE					12. SURFACE OWN		eenergy.co		
		14-20-H62-6288	40 (6 1)		FEDERAL IND	IAN 🔳) STATE () FEE)		DIAN (STATE		FEE (III)
		E OWNER (if box	Col		iros. LTD					14. SURFACE OWNE	435-65	4-1666		
15. ADD	RESS OF SUR	FACE OWNER (if			r Street, ,					16. SURFACE OWNER E-MAIL (if box 12 = 'fee') 19. SLANT				
	AN ALLOTTE	E OR TRIBE NAM)	E		18. INTEND TO COM MULTIPLE FORMATI		LE PRODUCT	_		19. SLANT				
					YES (Submit C	Commin	gling Application	on) NO 📵)	VERTICAL DIR	ECTIONA	AL D	IORIZON	ITAL 🔵
20. LOC	ATION OF W	ELL		FO	OTAGES	QT	rr-QTR	SECTIO	N	TOWNSHIP	R/	NGE	ME	RIDIAN
LOCATI	ON AT SURFA	ACE		850 FN	IL 560 FWL	N	IWNW	18		4.0 S	2	.0 E		U
Top of l	of Uppermost Producing Zone 850 FNL 560 FWL NWNW 18					4.0 S	2	2.0 E U		U				
	t Total Depth 850 FNL 560 FWL NWNW 18					4.0 S			U					
21. COUNTY UINTAH				22. DISTANCE TO N	5	60			23. NUMBER OF ACRES IN DRILLING UNIT					
					25. DISTANCE TO N (Applied For Drilling	g or Co		AME POOL		26. PROPOSED DEPTH MD: 9415 TVD: 9415				
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
		5123			L		0004-CD	· · · · · · · · · · · · · · · · · · ·		438496				
String	Hole Size	Casing Size	Length	Weig	Hole, Casing,		Max Mud W			Cement		Sacks	Yield	Weight
Surf	12.25	8.625	0 - 942	24.	0 J-55 ST&C		8.4			Light (Hibond)		331	1.35	14.8
Prod	7.875	5.5	0 - 9415	17.	0 N-80 LT&C		9.2	Halli	burt	on Light , Type Unk	nown	253	3.2	11.0
										50/50 Poz		602	1.46	13.5
					Α-	TTACH	IMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILL						LING	PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEME					EMENT (IF FEE SURF	ACE)	FORM	5. IF OPER	ATOI	R IS OTHER THAN TI	HE LEAS	E OWNER		
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					торо	GRAPHICAL	. МАГ	IAP						
NAME Lori Browne				TITLE Regulatory Spe	cialist			PH	ONE 720 420-3246					
SIGNATURE DATE 09/14/2011								ЕМ	AIL lbrowne@uteener	gy.com				
API NUMBER ASSIGNED 43047519990000 APPROVAL Permit					mit Manager									

Ute Energy Upstream Holdings LLC

Coleman Tribal 4-18-4-2E NW/NW of Section 18, T4S, R2E SHL and BHL: 850' FNL & 560' FWL Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,613
Mahogany	4,060
Garder Gulch (TGR3)	5,102
Douglas	5,938
Black Shale	6,448
Castle Peak	6,607
Uteland	6,972
Wasatch	7,115
TD	9,415

3. <u>Estimated Depths of Anticipated Water, Oil, Gas Or Minerals</u>

Green River Formation (Oil) 3,613' - 7,115' Wasatch Formation (Oil) 7,115' - 9,415'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval Date Sampled
Flow Rate Temperature

Hardness pH

Water Classification (State of Utah)

Dissolved Iron (Fe) (ug/l)

Dissolved Magnesium (Mg) (mg/l)

Dissolved Bicarbonate (NaHCO₃) (mg/l)

Dissolved Sulfate (SO₄) (mg/l)

Dissolved Total Solids (TDS) (mg/l)

4. <u>Proposed Casing & Cementing Program</u>

Casing Design:

Size		Interval	Weight	Grade	Coupling		Design Factors		
Size	Тор	Bottom	Weight	Grade	Couping	Burst	Collapse	Tension	
Surface casing						2,950	1,370	244,000	
8-5/8"	0'	942'	24.0	J-55	STC				
Hole Size 12-1/4"						9.85	4.57	10.80	
Prod casing						7,740	6,280	348,000	
5-1/2"	0'	9,415′	17.0	N-80	LTC				
Hole Size 7-7/8"						2.58	2.10	2.17	

Assumptions:

- 1. Surface casing max anticipated surface pressure (MASP) = Frac gradient gas gradient
- 2. Production casing MASP (production mode) = Pore pressure gas gradient
- 3. All collapse calculations assume fully evacuated casing w/gas gradient
- 4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100 Collapse = 1.125 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	p Fill Description		Sacks*	Weight	Yield	
100			ft ³	(ppg)	(ft ³ /sk)	
Surface casing	942'	HALCEM 2% Calcium Chloride	331	14.8	1.35	
Surface casing	HALCEIN 270 Calcium Chloride		447	14.0	1.55	
Prod casing	4,061′	EXTENDACEM 3% KCL	253	11.0	3.20	
Lead	4,001	11 EXTENDACEIVI 3% KCL		11.0	3.20	
Prod casing	4 412'	ECONOCEM 30/ KCI	602	13.5	1 16	
Tail 4,413' ECONOCEM 3%		ECONOCEIVI 5% KCL	879	15.5	1.46	

^{*}Actual volume pumped will be 15% over the caliper log

⁻ Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±942 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±942 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. <u>Auxiliary Safety Equipment</u>

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. <u>Testing, Logging and Coring Programs</u>

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 942' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. <u>Anticipated Abnormal Pressures or Temperature</u>

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

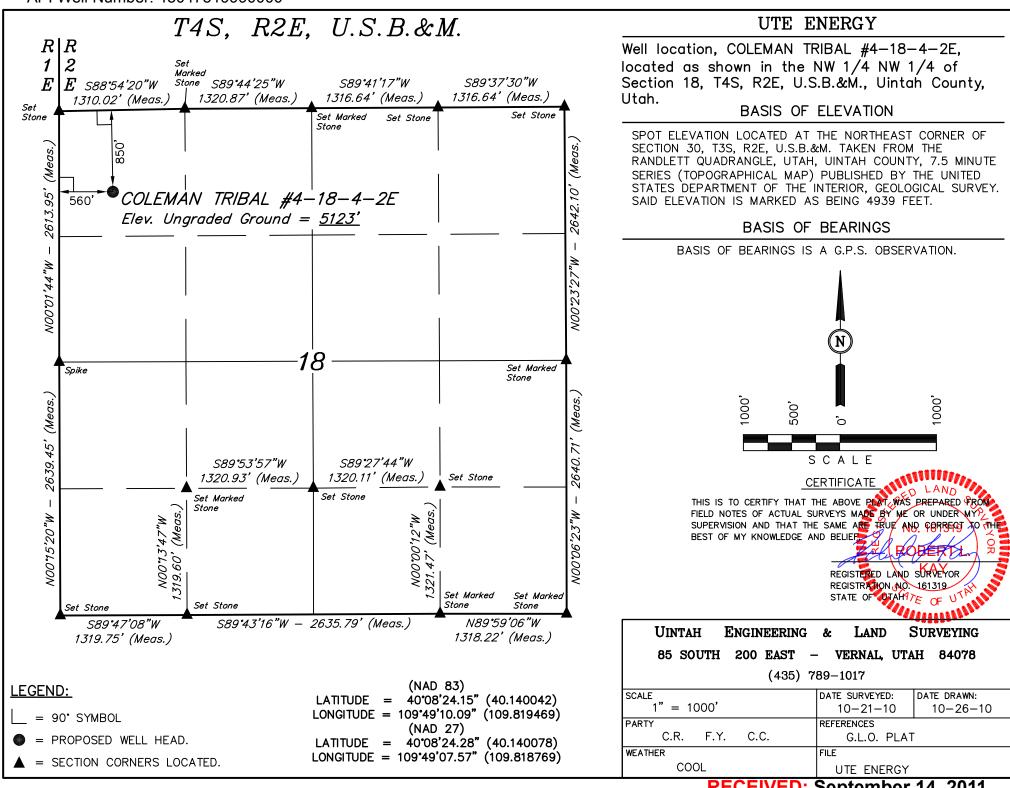
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. <u>Location and Type of Water Supply</u>

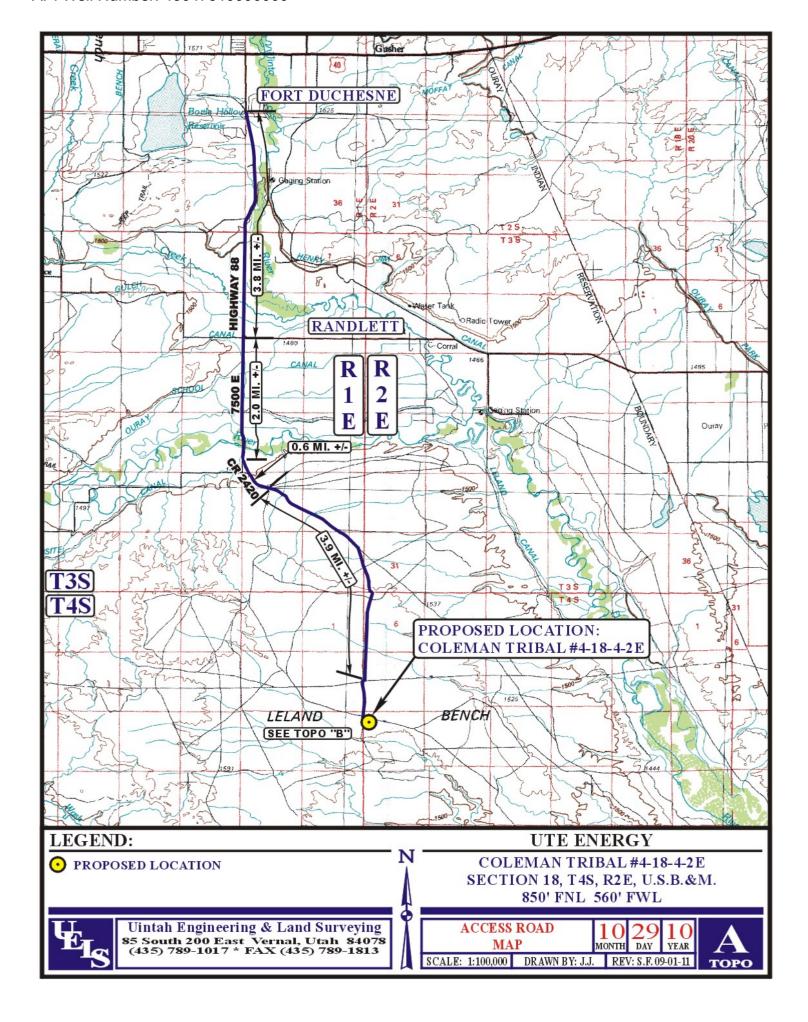
Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

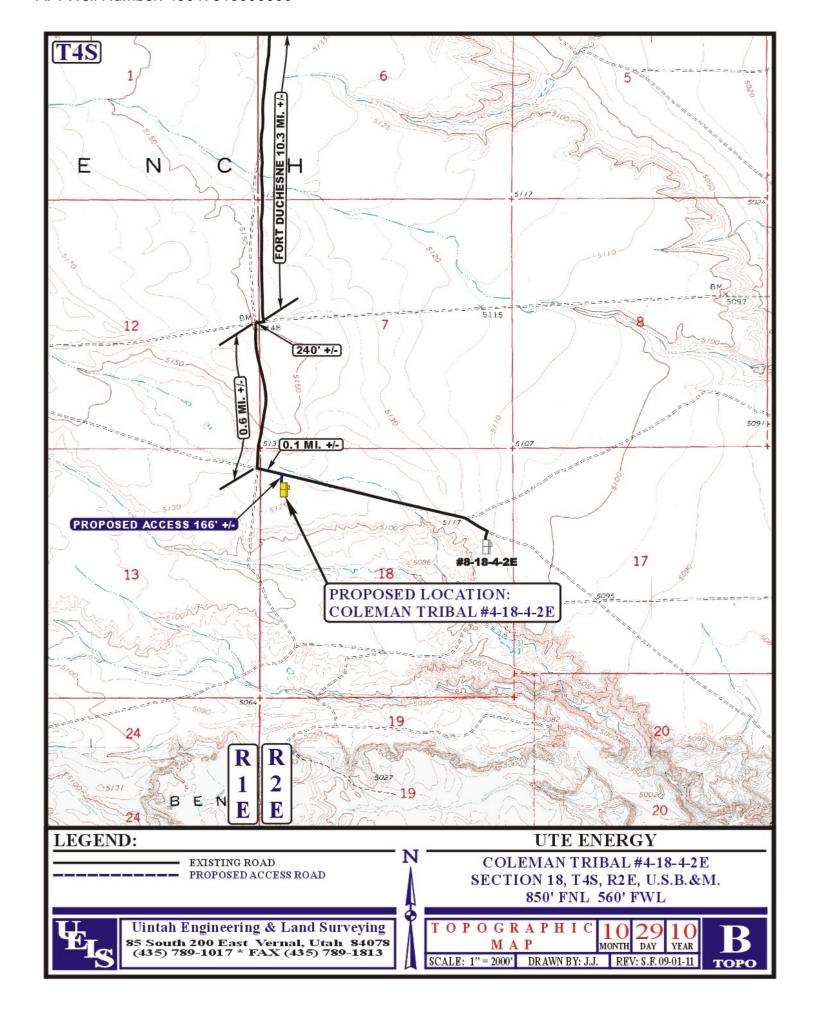
11. <u>Anticipated Starting Date and Duration of Operations</u>

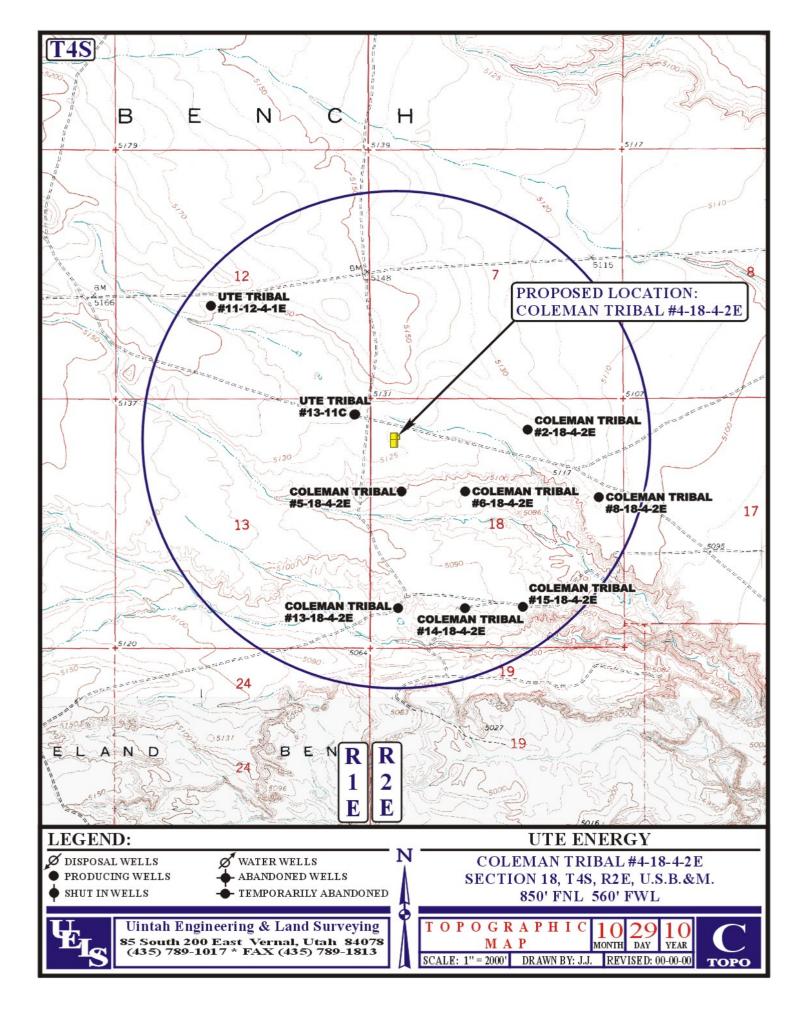
It is anticipated that drilling operations will commence in July, 2012, and take approximately twenty (20) days from spud to rig release and two weeks for completions.

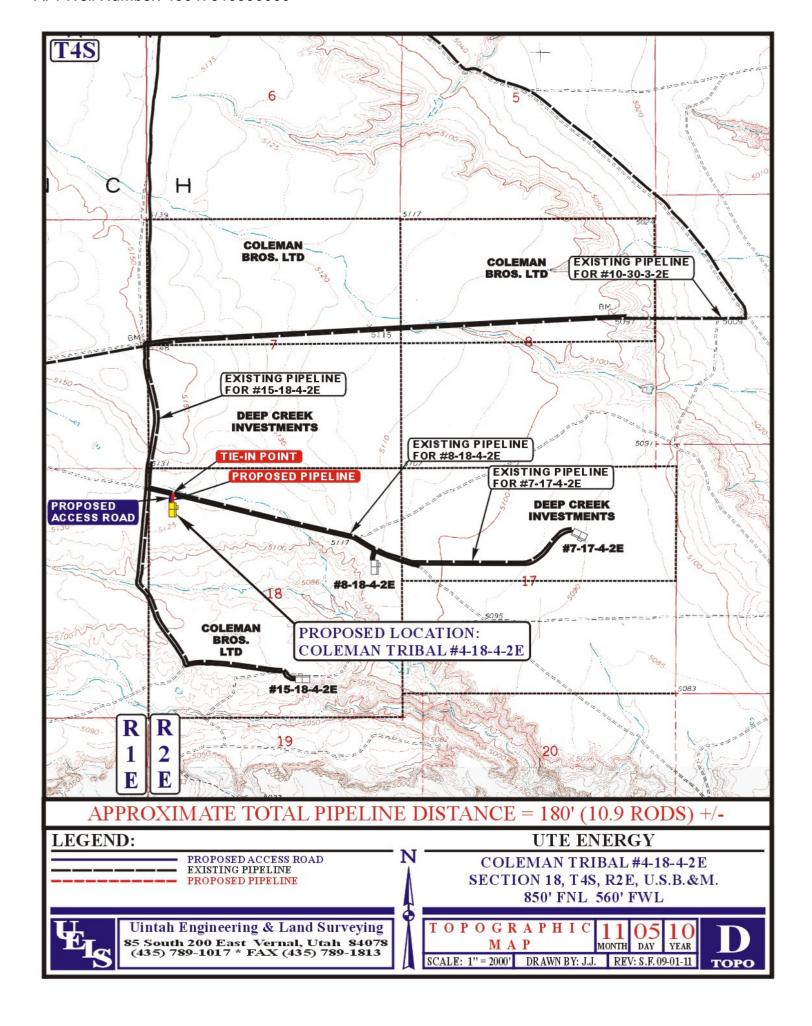


RECEIVED: September 14, 2011









Entry 2011003009 Book 1231 Page 4

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM 2011003009
Section 7: N/2 BOOK 1231 Page 4
Section 8: N/2 26-APR-11 \$14.00 Page 4-5

RANDY SIMMONS Section 17: S/2

03:54

Section 18: All RECORDER, UINTAH COUNTY, UTAH UTE ENERGY LLC ATTN FELICIA GATES-M
Township 3 South, Range 1 East, FUSION 789 FT DUCHESNE, UT 84026 Section 33: All , DEPUTY

Rec By: DEBRA ROOKS

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April,

Todd Kalstron Vice President of Land

ACKNOWLEDGMENT

STATE OF COLORADO)

COUNTY OF DENVER

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy ELC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

Notary Seal

My Commission expires:

Notary

Notary

Notary

Notary

Notary

Notary

Notary

Ute Energy Upstream Holdings LLC

Coleman Tribal 4-18-4-2E NW/NW of Section 18, T4S, R2E SHL and BHL: 850' FNL & 560' FWL Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals.

An onsite is scheduled for this location on Tuesday, October 4, 2011.

The following will be in attendance: Ted Smith (Utah DOGM), Brian Barnett and Chuck Macdonald (BLM Vernal Field Office), Allan Smith of Deep Creek Investments (representing absent Coleman surface owner), Rachel Garrison, Mike Maser, and Justin Jepperson (Ute Energy), Brian Bowthorpe (Uintah Engineering & Land Surveying), Don Hamilton (Star Point Enterprises, Inc.), Jackie Larose (LaRose Construction), Phillip Kaufusi (Kaufusi Construction) and Larry Rowell (Ponderosa Oilfield Services, Inc.).

1. <u>Existing Roads</u>

The proposed well site is located approximately 11.1 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 18 (T4S, R2E) that provides access to this well site was upgraded by Newfield Production Company in December, 2010 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. <u>Planned Access Road</u>

Approximately 166' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 4-18-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. <u>Location of Existing and/or Proposed Facilities</u>

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 180' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 4-18-4-2E into an <u>existing</u> 8" surface pipeline in Section 18 which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. <u>Location and Type of Water Supply</u>

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. <u>Source of Construction Materials</u>

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. <u>Methods of Handling Waste Disposal</u>

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of $300' \times 150'$ with an outboard reserve pit of $80' \times 40' \times 8'$ deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	Agropyron cristatum, var Ephraim	1
Needle-and-thread grass	Stipa comata	4
Indian ricegrass	Oryzopsis hymenoides	2
Bottlebrush squirrel	Sitanion hystrix	4
Shadscale	Atriplex confertifolia	2
Winterfat	Eurotia lanata	1
Globemallow	Sphaeralcea coccinea	1
Total		15

^{*}Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD

Joseph Coleman 393 E. Center Street Heber City, UT 84032

See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe

988 South 7500 East (Annex Building)

Fort Duchesne, UT 84026

435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 10-WAS-445, dated November 18, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on November 18, 2010.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in August, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on September 14, 2011.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. <u>Lessee's or Operator's Representative and Certification</u>

Representative: Mike Maser, Area Superintendent

Ute Energy Upstream Holdings LLC

7074 East 900 South Fort Duchesne, UT 84026

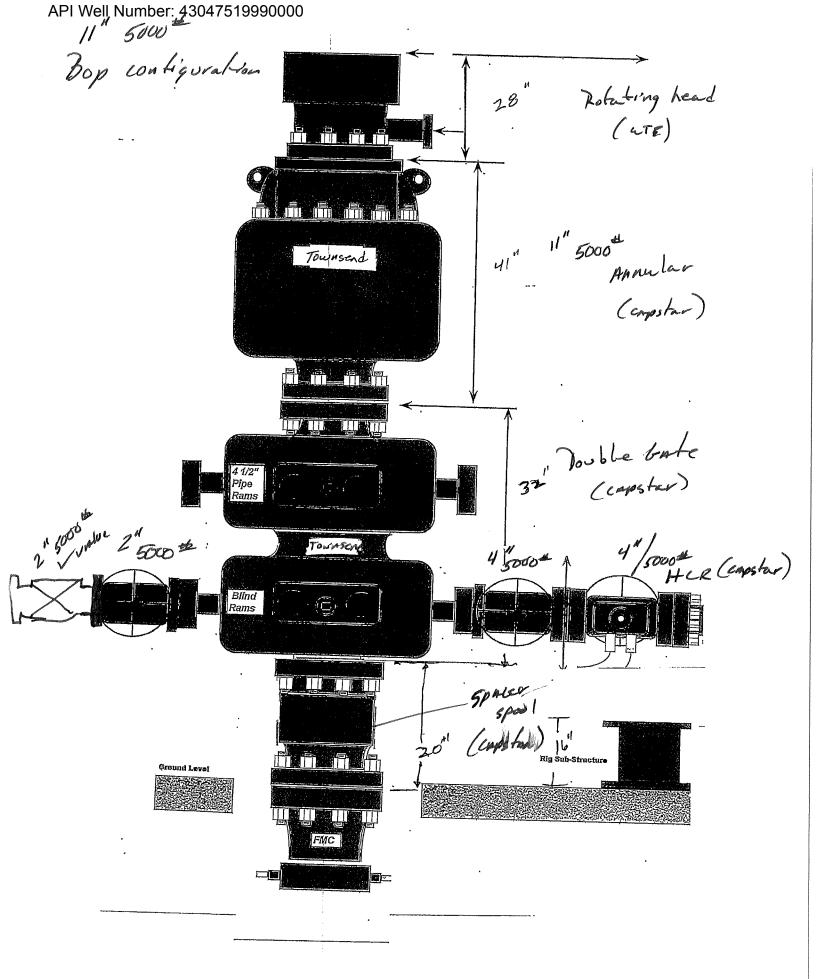
(435) 722-0024

Certification:

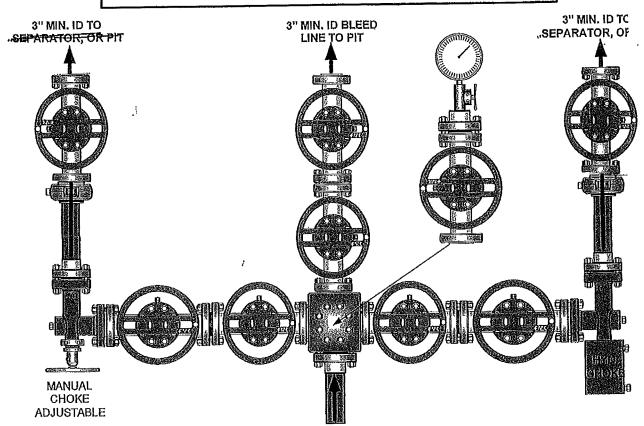
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Coleman Tribal 4-18-4-2E in the NW/NW of Section 18, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

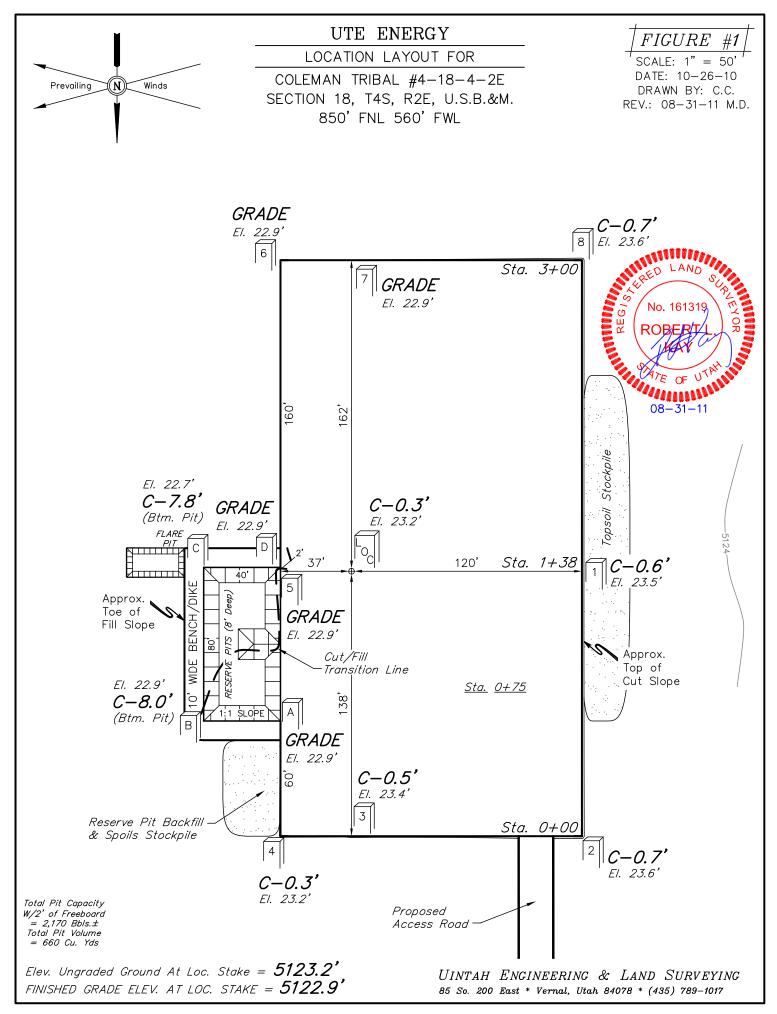
September 14, 2011	Rachel E. Garrison
Date	Rachel Garrison
	Regulatory Manager
	Ute Energy Upstream Holdings LLC

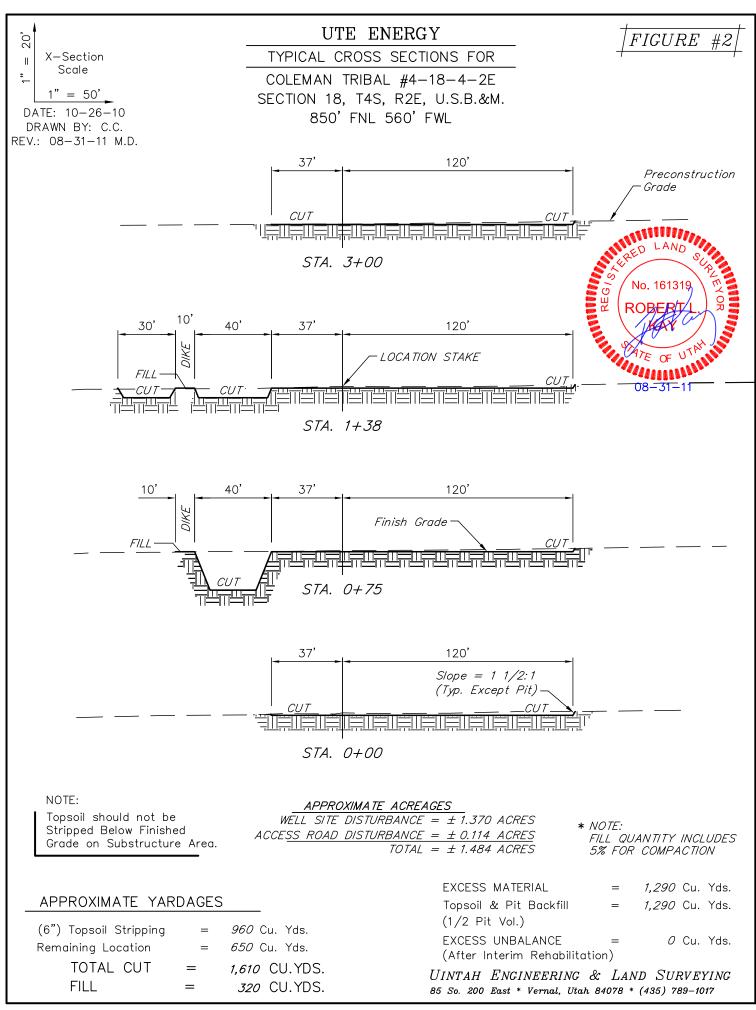


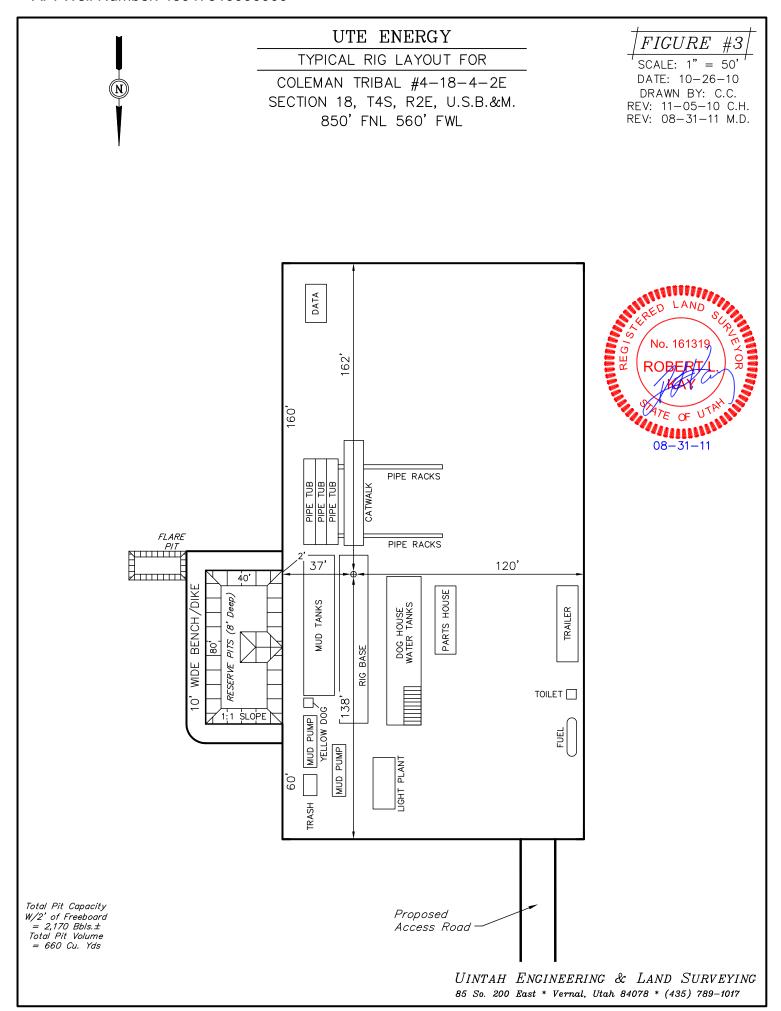
CAPSTANC CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

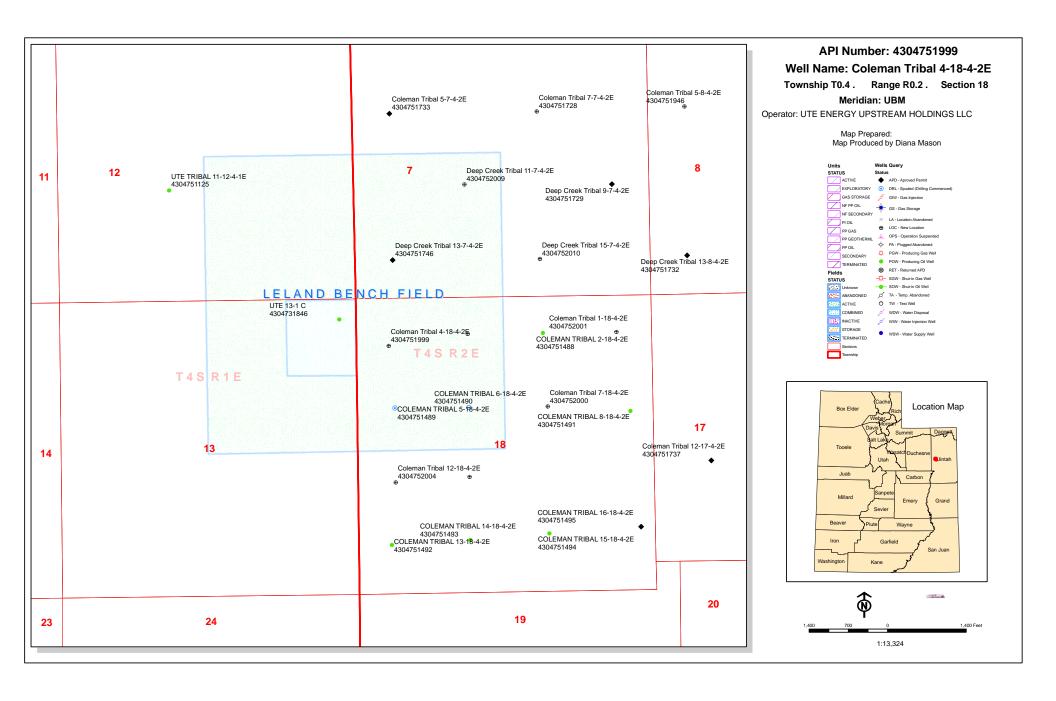


4" 5,000 PSI CHOKE LINE FROM HCR VALVE









ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name Coleman Tribal 4-18-4-2E

API Number 43047519990000 APD No 4644 Field/Unit LELAND BENCH

 Location: 1/4,1/4
 NWNW
 Sec 18
 Tw 4.0S
 Rng 2.0E
 850
 FNL 560
 FWL

 GPS Coord (UTM)
 600627
 4443766
 Surface Owner
 Coleman Bros. LTD

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser, Lori Browne and Justin Jepperson (Ute Energy), Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises), Allen Smith (Deep Creek) 5 Dirt Contractors

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. A power-line is located at the road intersection. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 166 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 4-18-4-2E oil well is laid out in a north to south direction. Maximum cut is 0.7 feet at Location Corner 2 and 8. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Allen Smith represented the Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing

Wildlfe Habitat

New Road Miles Well Pad Src Const Material Surface Formation

0.03 Width 157 Length 300 Onsite UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

10/12/2011 Page 1

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site R	anking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the south corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed $15' \times 30' \times 5'$

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

10/12/2011 Page 2

Other Observations / Comments

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

Ted Smith 10/4/2011 **Evaluator Date / Time**

10/12/2011 Page 3

Application for Permit to Drill Statement of Basis

10/12/2011 Utah Division of Oil, Gas and Mining

Page 1

APD NoAPI WellNoStatusWell TypeSurf OwnerCBM464443047519990000LOCKEDOWPNoOperatorUTE ENERGY UPSTREAM HOLDINGS LLCSurface Owner-APDColeman Bros. LTD

Well Name Coleman Tribal 4-18-4-2E Unit

Field LELAND BENCH Type of Work DRILL

Location NWNW 18 4S 2E U 850 FNL 560 FWL GPS Coord (UTM) 600629E 4443768N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill 10/5/2011 **APD Evaluator Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 166 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 4-18-4-2E oil well is laid out in a north to south direction across a flat. A power-line is present 2500 feet to the north. Maximum cut is 0.7 foot at Location Corner 2 and 8. No drainages intersect the locations that require diversions. A 24" culvert will be used to place pipeline through it. Along with a 12" culvert at the road crossing. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed. Allen Smith represented the Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires

Ted Smith 10/4/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.

Surface The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: October 12, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/14/2011 **API NO. ASSIGNED:** 43047519990000

WELL NAME: Coleman Tribal 4-18-4-2E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: NWNW 18 040S 020E **Permit Tech Review:**

> **SURFACE:** 0850 FNL 0560 FWL **Engineering Review:**

> **BOTTOM:** 0850 FNL 0560 FWL Geology Review:

COUNTY: UINTAH

LATITUDE: 40.14013 **LONGITUDE:** -109.81875

UTM SURF EASTINGS: 600629.00 NORTHINGS: 4443768.00

FIELD NAME: LELAND BENCH LEASE TYPE: 2 - Indian

LEASE NUMBER: EDA 14-20-H62-6288 PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE: NO**

RECEIVED AND/OR REVIEWED: PLAT	LOCATION AND SITING:
Bond: INDIAN - 687C300004-CD	Unit:
Potash	R649-3-2. General
Oil Shale 190-5	
Oil Shale 190-3	R649-3-3. Exception
Oil Shale 190-13	✓ Drilling Unit
Water Permit: 438496	Board Cause No: R649-3-2
RDCC Review:	Effective Date:
Fee Surface Agreement	Siting:
Intent to Commingle	R649-3-11. Directional Drill

Comments: Presite Completed

Commingling Approved

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 23 - Spacing - dmason Stipulations:

API Well No: 43047519990000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Coleman Tribal 4-18-4-2E

API Well Number: 43047519990000

Lease Number: EDA 14-20-H62-6288 **Surface Owner:** FEE (PRIVATE)

Approval Date: 10/12/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

API Well No: 43047519990000

drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From:

Rachel Garrison <rgarrison@uteenergy.com> "'Rachel Medina'" <rachelmedina@utah.gov>

To: Date:

2/7/2012 8:19 AM

Subject: RE: confidential well data

CC:

Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential - is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison

Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]

Sent: Wednesday, December 21, 2011 9:05 AM

To: Rachel Garrison

Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>> Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>> Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

Form 3160 -3 (August 2007)

UNITED STATES OCT 13
DEPARTMENT OF THE INTERIOR BLM VERNAL, U

Use Tribe 7 If Unit or CA Agreement, Name an NA 18. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone 8. Lease Name and Well No. Coleman Tribal 4-18-4-2E 2. Name of Operator Ute Energy Upstream Holdings LLC 9. API Well No. 43-047-51999 3a. Address 1875 Lawrence Street, Suite 200 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Denver, CO 80202 Undesignated 10. Field and Pool, or Exploratory Undesignated 11. Sec., T. R. M. or Bik. and Survey or At surface NW/NW 850' FNL and 560' FWL (Lat 40.140042 Long: 109.819469 - NAD 83) Section 18, T4S, R2E At proposed prod. zone NW/NW 850' FNL and 560' FWL 14. Distance in miles and direction from nearest town or post office* 12. County or Parish Unital UT 15. Distance from proposed; 550' location to nearest ging. unit line, if any) 16. No. of acres in lease 17. Spacing Unit dedicated to this well of to nearest property or lease line, fit (Also to nearest ding. unit line, if any) 19. Proposed Depth 20. ELM/BIA Bond No. on file BIA Bond	APPLICATION FOR PERMIT TO	DRILL O	R REENTER		6. If Indian, Allotee	or Tribe Name	
8. Lease Name and Well No. Coleman Tribal 4-18-4-2E 2. Name of Operator Use Energy Upstream Holdings LLC 3. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NW/NW 850' FNL and 560' FWL (Lat: 40.140042 Long: 109.819469 - NAD 83) At proposed prod. zone NW/NW 850' FNL and 560' FWL 4. Distance in miles and direction from nearest nown or post office* Approximately 11.1 miles south of Fort Duchesne, UT 5. Distance from proposed designer, (Also to nearest drig, unit line, if any) 6. Distance from proposed action or location or locati	a. Type of work:	ER			7 If Unit or CA Agree	ment, Name and N	No.
15. Type of Well: Gas Well Other Single Zone Multiple Zone Coleman Tribal 4-18-4-2E	<u></u>		Zell NTe				
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NWNW 850' FNL and 560' FWL (Lat' 40.140042 Long: 109.819469 - NAD 83) At proposed prod. zone NWNW 850' FNL and 560' FWL 4. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles south of Fort Duchesne, UT 5. Distance from proposed* 550' property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 11. Sec, T. R. M. or Blk. and Survey or Section 18, T4S, R2E 12. County or Parish Urtah 13. St Urtah 15. No. of acres in lease 17. Spacing Unit dedicated to this well property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 12. BLM/BIA Bond No. on file 13. BlA Bond No. on file 14. BlA Bond No. of acres in lease 17. Spacing Unit dedicated to this well property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 19. Proposed Depth 9,415 TD 9,415 TD 20. BLM/BIA Bond No. on file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration (11) days from spud to rig release 24. Attachments 24. Attachments 25. Elevations (Show whether DF, KDB, RT, GL, etc.) 26. Such other site specific information and/or plans as may be required BLM and Cover the operations unless covered by an existing bond on line 20 above). 5. Signature Name (Printed/Typed) Rachel E. Garrison		iple Zone	i .				
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NWNW 850' FNL and 560' FWL (Lat' 40.140042 Long: 109.819469 - NAD 83) At proposed prod. zone NWNW 850' FNL and 560' FWL 4. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles south of Fort Duchesne, UT 5. Distance from proposed* 550' property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 11. Sec, T. R. M. or Blk. and Survey or Section 18, T4S, R2E 12. County or Parish Urtah 13. St Urtah 15. No. of acres in lease 17. Spacing Unit dedicated to this well property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 12. BLM/BIA Bond No. on file 13. BlA Bond No. on file 14. BlA Bond No. of acres in lease 17. Spacing Unit dedicated to this well property or lease line, ft. (Also to nearest drig, unit line, if any) 8. Distance from proposed location* 40 19. Proposed Depth 9,415 TD 9,415 TD 20. BLM/BIA Bond No. on file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration (11) days from spud to rig release 24. Attachments 24. Attachments 25. Elevations (Show whether DF, KDB, RT, GL, etc.) 26. Such other site specific information and/or plans as may be required BLM and Cover the operations unless covered by an existing bond on line 20 above). 5. Signature Name (Printed/Typed) Rachel E. Garrison	. Name of Operator Ute Energy Upstream Holdings LLC			·····	9. API Well No.	i	
Denver, CO 80202 720-420-3235 Undesignated 11. Sec, T. R. M. or Blk. and Survey or At surface NW/NW 850' FNL and 560' FWL At surface NW/NW 850' FNL and 560' FWL At proposed prod. zone NW/NW 850' FNL and 560' FWL 12. County or Parish Uintah 13. St Uintah 14. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles south of Fort Duchesne, UT 16. No. of acres in lease location to nearest property or lease line, fit. Also to nearest drig, unit line, if any) 8. Distance from proposed location* Approximate date work will start* 19. Proposed Depth 10. BlA Bond No. 687C300004-CD 11. Elevations (Show whether DF, KDB, RT, GL, etc.) 12. Approximate date work will start* 23. Estimated duration (11) days from spud to rig release 15. Signature Name (Printed/Typed) Rachel E. Garrison Office		<u> </u>			43-047-51999		
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NWNW 850' FNL and 560' FWL (Lat: 40.140042 Long: 109.819469 - NAD 83) At proposed prod. zone NW/NW 850' FNL and 560' FWL 4. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles south of Fort Duchesne, UT 5. Distance from proposed* 550' location to nearest property or lease line, fit. (Also to nearest drig. until line, if any) 8. Distance from proposed location* Approx. 1320' 19. Proposed Depth 10. BIA Bond No. 687C300004-CD 19. Proposed Depth 1	1073 Lawrence Street, Street 200		10. Field and Pool, or Ex	xploratory			
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oplication approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applican	duct operations thereon.		able title to those righ	ts in the subj	ect lease which would enti)
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NOTICE OF APPROVAL

(Continued on page 2)

*(Instructions on page 2)

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DIV. OF CIL, GAS & MINING

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

Ute Energy Upstream Holdings. LLC

Coleman Tribal 4-18-4-2E

API No: 43-047-51999 Location: Lease No:

NWNW, Sec. 18, T4S, R2E

14-20-H62-6406

Agreement:

N/A

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <u>blm_ut_vn_opreport@blm.gov</u> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A gamma-ray log will be run from TD to the surface.
- Cement for the surface casing will be circulated to the surface, if not, top jobs will be done to
 adequately complete the cement job. Cement for the production casing will be brought to a
 minimum of 200 feet above the surface casing shoe.
- Variances shall be granted for the air drilling of the surface hole from Onshore Order 2, Section III, and for the FIT test, as requested in the Drilling Plan of the APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.

Page 4 of 6 Well: Coleman Tribal 4-18-4-2E 2/6/2012

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will
 be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be
 reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major
 Events" will be reported in writing within 15 days. "Minor Events" will be reported on the
 Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
 lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of
 a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval
 may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

	STATE OF UTAH		FORM 9		
ι	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406		
SUNDR	RY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E				
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047519990000		
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Me	ridian: U	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud: 2/27/2012	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
2/2//2012	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Bate.					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Ute Energy Upstream on Monday, Februar will drill the depth fo	COMPLETED OPERATIONS. Clearly show m Holdings LLC spud the Cry 27, 2012 at 1:00pm with For the surface casing only, to #316, drilling production to	oleman Tribal 4-18-4-2E ProPetro #8. ProPetro #8 o be followed by Capstar	Accepted by the Utah Division of		
NAME (DI EASE DDINIT)	DUONE NUM	BER TITLE			
Jenn Mendoza	PHONE NUME 720 420-3229	Regulatory Specialist			
SIGNATURE N/A		DATE 2/27/2012			

Sundry Number: 23371 API Well Number: 43047519990000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

		FORM 9						
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406					
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E					
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047519990000					
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202 72	PHONE NUMBER: 20 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Merio	dian: U	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR					
Approximate date work will start: 3/10/2012	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
3/10/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction					
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	Il pertinent details including dates, o	lenths, volumes, etc.					
Ute Energy is pro smaller rig. Plea	oposing a pilot hole drilling pase see attached for a detailen, a revised drill plan, and a	lan with the use of a description of the	Accepted by the Utah Division of Oil, Gas and Mining					
			Date: March 05, 2012					
			By: Der K Dunt					
NAME (PLEASE PRINT)	PHONE NUMBE							
Lori Browne	720 420-3246	Regulatory Specialist						
SIGNATURE N/A		DATE 2/27/2012						

UTE Energy is submitting a sundry to the company's Drill Plan.

Objective

The sundry is in regards to pilot hole drilling with use of a smaller rig. The pilot hole will be drilled to the TGR3 Marker (~5,000' below ground level) utilizing a smaller Ingersoll Rand type rig to reduce drilling surprises & enhance cycle time for the larger rigs by eliminating footage to drill, lessening downhole non-productive time due to losses and eliminating a bit change due to hard rock drilling at shallower depths.

Sundry request

This change in the drill plan requires a change to the BOP equipment needed for the pilot hole drilling. Since the pilot hole will be drilled to 5,000' with a smaller rig, a 3M BOP stack is not feasible as the substructure height is limited on such rig sizes and the well control requirement does not require a 3M system. This sundry requests the use of a 2M BOP system (diagram attached). Our BOP equipment will be made up of the following with use of a rotating head:

2M system:

- Two rams with one being blind and onebeing a pipe ram
- kill line (2 inch minimum)
- 1 kill line valve (2 inch minimum)
- 1 choke line valve
- 2 chokes (refer to diagram Attached)
- Upper kelly cock valve with handle available
- Safety valve and subs to fit all drill strings in use
- Pressure gauge on choke manifold
- 2 inch minimum choke line
- Fill-up line above the uppermost preventer

Supervision

Our Field Superintendent will be supervising the operation as it is our first time. Future planning will be to have a company representative on site. As well, the drilling contractor has a supervisor onsite.

Mud Logistics

We have a 24 hr mud engineer in the field and can supply 10.0 ppg brine to location within 2 hrs and weight the mud system up even further with barite that is staged on both big rigs within 2 miles of site.

RECEIVED: Feb. 27, 2012

Ute Energy Upstream Holdings LLC

Coleman Tribal 4-18-4-2E NW/NW of Section 18, T4S, R2E SHL and BHL: 850' FNL & 560' FWL Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,613
Mahogany	4,060
Garder Gulch (TGR3)	5,102
Douglas	5,938
Black Shale	6,448
Castle Peak	6,607
Uteland	6,972
Wasatch	7,115
TD	9,415

3. <u>Estimated Depths of Anticipated Water, Oil, Gas Or Minerals</u>

Green River Formation (Oil) 3,613' - 7,115' Wasatch Formation (Oil) 7,115' - 9,415'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval Date Sampled Flow Rate Temperature

Hardness pH

Water Classification (State of Utah)

Dissolved Iron (Fe) (ug/l)

Dissolved Magnesium (Mg) (mg/l)

Dissolved Bicarbonate (NaHCO₃) (mg/l)

Dissolved Sulfate (SO₄) (mg/l)

Dissolved Total Solids (TDS) (mg/l)

4. <u>Proposed Casing & Cementing Program</u>

Casing Design:

Size	Interval		Maiah+	Grade	Counling	Design Factors		
Size	Тор	Bottom	Weight	Grade	Coupling	Burst	Burst Collapse T	
Conductor								
16"	0'	40'	65	H-40	STC	1,640	670	439
Hole Size 24"								
Surface casing						2,950	1,370	244,000
8-5/8"	0'	1100'	24	J-55	STC			
Hole Size 12- 1/4"						9.59	4.45	10.52
Prod casing						7,740	6,280	348,000
5-1/2"	0'	9,415'	17	E-80	LTC			
Hole Size 7-7/8"						2.52	2.04	2.12

Assumptions:

- 1. Surface casing max anticipated surface pressure (MASP) = Frac gradient gas gradient
- 2. Production casing MASP (production mode) = Pore pressure gas gradient
- 3. All collapse calculations assume fully evacuated casing w/gas gradient
- 4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 11.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000 Collapse = 1.125 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft³/sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open- hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

^{*}Actual volume pumped will have excess over gauge hole or caliper log if available

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

⁻ Compressive strength of tail cement: 500 psi @ 7 hours

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. <u>Drilling Fluids Program</u>

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1100'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1100' to TGR3 Marker (~5,000') a second rig will be utilized to reduce drilling surprises and big rig cycle time. Beyond the TGR3 marker (~5,000') to TD, a big rig will be used. For both rig periods, from ±1100' to TD a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. <u>Minimum Specifications for Pressure Control</u>

A 2,000 psi BOP System will be used on this well from Drill-out of surface casing to TGR3 marker (~5,000′). During this phase of hole depth a smaller rig will be utilized. Upon reaching TGR3 marker (~5,000′), the well will be temporary abandoned with a 5,000 psi nightcap with needle valve. After the smaller rig moves off, the final larger rig will move on and install a 3,000 psi BOP system or better to be used from TGR3 marker (~5,000′) to TD. All BOPE for this well will be installed and tested per Onshore Order No. 2.

The 2M configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" bore, 4-1/2" pipe ram rated to 3,000 psi minimum

- 11" bore, Blind Ram rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - o 1 Kill line valves at 2" minimum one with a check valve
 - o Kill line at 2" minimum
 - o 1 Choke line valves at 3" minimum
 - o Choke line at 3" minimum
 - o 2 adjustable chokes on manifold
 - o Pressure gauge on choke manifold

The 3M configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram rated to 3,000 psi minimum
- 11" bore, Blind Ram rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - o 2 Kill line valves at 2" minimum one with a check valve
 - o Kill line at 2" minimum
 - o 2 Choke line valves at 3" minimum
 - o Choke line at 3" minimum
 - o 2 adjustable chokes on manifold
 - o Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 2,000 psi for the 2M system & 3,000 psi for the 3M system for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. <u>Accumulator</u>

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. <u>Testing, Logging and Coring Programs</u>

The logging program will consist of a Gamma Ray log from TD to base of surface casing @+/-1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. <u>Anticipated Abnormal Pressures or Temperature</u>

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

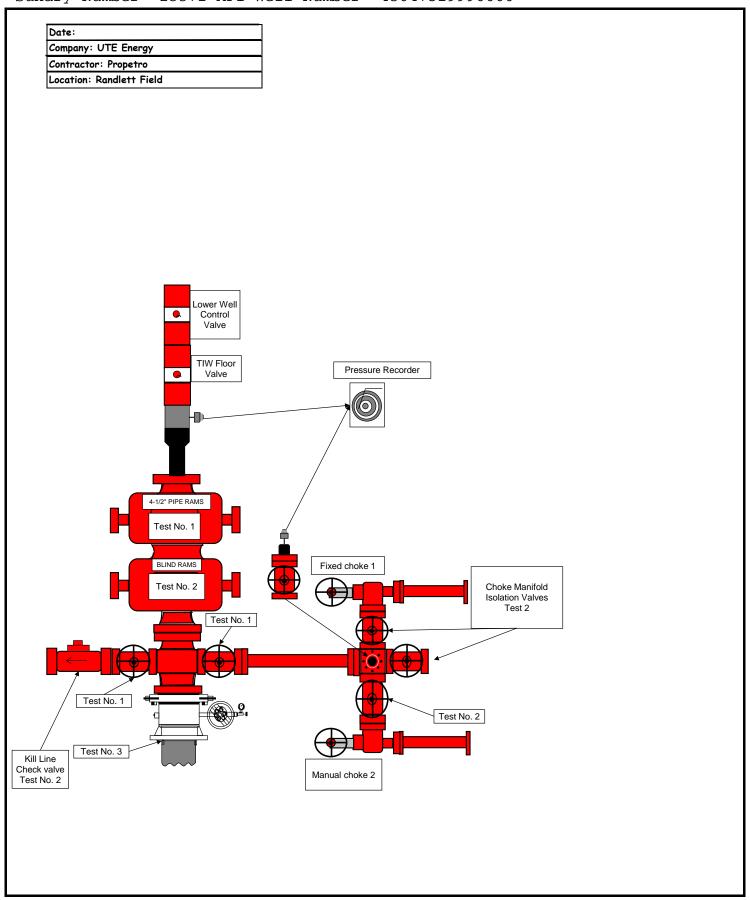
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. <u>Anticipated Starting Date and Duration of Operations</u>

It is anticipated that drilling operations will commence in April, 2012, and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. <u>Variances Requested from Onshore Order No. 2</u>

- 1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
- 2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
- 3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
- 4. The compressor is located on the rig itself and not 100 ft from the wellbore.
- 5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)



Date:
Company: UTE Energy
Company. OIL LITERBY
Contractor: Propetro
Location: Randlett Field

1	Make up test joint with test sub on top and "Time Saver" test plug on bottom
2	Open casing valve on wellhead A-section
3	Perform Test #1
4	Disconnect test hose, break out top drive and test sub
5	Backout and remove test joint from rams, leaving test plug seated
6	Shut Blind Rams
7	Perform Test #2
8	Open Blind rams, make up test joint to test plug and remove test plug from bop
9	Close Blind rams and perform casing test #3
10	Test add'l floor valves at end of catwalk offline

		1	
Test			
No.	Time	Items Tested	
			Upper Pipe Rams / Lower Well Control Valve
1		High/2000psi/10min	Kill Line Valve / Choke Line Valve
			Blind Rams
2		High/2000psi/10min	Kill Line Check Valve / Choke manifold Pressure guage valve / Choke Manifold Isolation Valves
3		High/1500psi/30min	Blind Rams / Casing Test

STATE OF UTAH								
	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406					
SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E							
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047519990000					
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Me	eridian: U	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION					
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK					
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐					
Report Date: 3/13/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
0,10,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the Summary Drilling Report for the Coleman Tribal 4-18-4-2E encompassing all construction and drilling operations to date (02/15/2012 through 03/13/2012). Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012								
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUM 720 420-3229	IBER TITLE Regulatory Specialist						
SIGNATURE N/A		DATE 3/14/2012						
/ / 1		U 0/ 1 1/ 20 1 2						



Drilling Pad Construction:

Email:

Well Name: Coleman Tribal 4-18-4-2E

 Start Loc Build:
 2/15/2012

 Finish Loc Build:
 2/21/2012

Jjepperson@uteenergy.cor

Field:RandlettConst Comp:KaufusiAFE No:0Location:Coleman Tribal 4-18-4-2ESupervisor:Justin JeppersonCum. Cost:County:UintahContact #:435-823-0601

State: Utah
Elevation: 0

Formation: Green River

Daily Activity	/ Summary:			Location Build Hrs: 37.50 Hrs
Date	From	То	Hours	Summary
2/15/2012	11:30	17:00	5:30	Stripped top soil off the top of the location. Started cutting location down to grade.
2/16/2012	7:30	16:00	8:30	Location is cut down to grade, started digging reserve pit.
2/17/2012	7:30	16:30	9:00	Finished digging reserve pit, started rocking road into location.
2/20/2012	7:30	16:30	9:00	Rocking location with 3" minus, location is about 40% rocked.
2/21/2012	7:30	13:00	5:30	Finished rocking the location with 3" minus. Location is ready for the bucket rig.

Additional Loca	ation Notes:		
1			



Daily Drilling Report

Well Name:	Coleman Tribal 4-18-4-2E
Report Date:	2/29/2012
Ons @ 6am·	W O Rig

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
	•	-	•	Cum. Cost:	
				Rig Release Date:	
Depth (MD)	: 1156' KB PTD (MD) :	7,700'	Daily Footage: 115	6' KB Avg ROP:	

Exp TD Date: **Drilling Hours:**

7 7/8" Hours:

Cum 7 7/8" Hours:

Casing Data: DATA EN	TRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Mud Properties	:
Type:	
Weight:	
Vis:	
PV:	
YP:	
10s Gels:	
10m Gels:	
pH:	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	
ES:	
MBT:	
Pm:	
Pf/Mf:	
% Solids:	
% LGS:	
% Sand:	
LCM (ppb):	
Calcium:	
Chlorides:	
DAPP:	

Surveys: D/	ATA EN	<u>rry</u>
Depth	Inc	Azi
1,370'	1.180	WIRELINE
2,335'	1.74°	WIRELINE
3,325'	2.07°	WIRELINE
4,291'	2.670	WIRELINE
5,305'	2.50°	WIRELINE
6,341'	1.00°	TELEDRIFT
7,700'	1.90°	DROP

BHA:			
Component	Length	ID	OD
	1		
Total Length:	0.00		
Hydraulics:	Drill	ling Paramet	ters:

Hydra	ulics:				
PP:					
GPM:					
TFA:					
HHP/in ² :					
%P @ bit:					
Jet Vel:					
AV DP/DC:					
SPR #1:					
SPR #2:					

Drilling Parameters:		
WOB:		
Tot RPM:		
Torque:		
P/U Wt:		
Rot Wt:		
S/O Wt:		
Max Pull:		
Avg Gas:		
Max Gas:		
Cnx Gas:		
Trip Gas:		

Bit Info:

	-										
Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13

Activity Summary (6:00am - 6:00am) 0.00 HRS Hours P/U Summary From 6:00 2/26/12 MI&RU Pete Martin Drilling - Drill 44' GL of 24" Hole & Set 44' 16" Conductor - ReadyMix Cmt. T/Surf. 2/27/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1101' of 24# J-55 ST&C Set @ 1101' GL 2/28/12 Cmt.W/ProPetro Cmt. - Pumped 80 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 137 bbl Dropped Plug & Disp. W/66 bbl Water - Plug Bumped Floats Held - 22 bbl Cmt. To Surf. Spud @1:00 PM 2/27/2012 With ProPetro Rig 8

				Т
24	Hour	Activity	Summarv	:

24 Hour Activity Summary:		
24 Hour Plan Forward:		

Safety		Weather	Fuel	
ast BOP Test:	BOP Drill?	High / Low	Diesel Used:	
BOP Test Press:	Function Test?	Conditions:	Diesel Recvd:	
	Incident	Wind:	Diesel on Loc:	



Daily Drilling Report

Well Name:	Coleman Tribal 4-18-4-2E
Report Date:	3/7/2012
Ons @ 6am·	TIH

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): PTD (MD): 7,700' Daily Footage: Avg ROP: Depth (TVD): PTD (TVD): 7,700' **Drilling Hours:** Exp TD Date:

7 7/8" Hours: Cum 7 7/8" Hours:

Casing Data: DATA ENTRY

Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Mud Properties	:
Type:	
Weight:	
Vis:	
PV:	
YP:	
10s Gels:	
10m Gels:	
pH:	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H₂O Ratio:	
ES:	
MBT:	
Pm:	
Pf/Mf:	
% Solids:	
% LGS:	
% Sand:	
LCM (ppb):	
Calcium:	
Chlorides:	
DAPP:	

Surveys: DATA ENTRY						
Depth	Inc	Azi				
1,370'	1.180	WIRELINE				
2,335'	1.740	WIRELINE				
3,325'	2.07°	WIRELINE				
4,291'	2.67°	WIRELINE				
5,305'	2.50°	WIRELINE				
6,341'	1.00°	TELEDRIFT				
7,700'	1.90°	DROP				

Component	Length	ID	OD
Total Lawreths	0.00		
Total Length:	0.00		

Hydra	Hydraulics:					
PP:						
GPM:						
TFA:						
HHP/in ² :						
%P @ bit:						
Jet Vel:						
AV DP/DC:						
SPR #1:						
SPR #2:						

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

Rit Info:

BIL IIIIO	•										
Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13
											_

Activity Summary (6:00am - 6:00am)

24.00	HRS	

From	То	Hours	P/U	Summary
6:00	10:30	4:30		MOVE AND RIG UP (NOTIFY BLM OF BOP TEST)
10:30	13:30	3:00		NIPPLE UP B.O.P
13:30	18:00	4:30		CHOKE MANNIFOLD & FLOOR SAFTEY VALVES T/3000 PSI,PRESS TEST ANNULAR T/1500 PSI
18:00	18:00	0:00		PRESS TEST 8 5/8" 24# SURF CGS T/1500 PSI 30 MIN(ALL TEST OK)
18:00	19:00	1:00		TEST DART VALVE TO 3000 PSI, RIG DOWN TESTER
19:00	20:00	1:00		PUT BHA ON RACKS AND TALLY
20:00	21:00	1:00		RIG UP FLARE LINES
21:00	22:30	1:30		CHANGE OUT SLIP BOWL
22:30	23:00	0:30		MAKE UP SMITH BIT SUB AND MM
23:00	1:30	2:30		FIX HYDROLIC LEAKS
1:30	3:30	2:00		TIH W/ BHA TO 612', INSTALL ROTATING RUBBER
3:30	5:00	1:30		SLIP AND CUT
5:00	6:00	1:00		TALLY D.P
6:00	•			

24 Hour Activity Summary:
MOVE IN AND RIG UP, TEST BOPS, MAKE UP BHA

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety	
Last BOP Test:	3/7/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

Weather	
High / Low	45/21
Conditions:	CLOUDY
Wind:	51

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	2,640



Daily Drilling Report

Well Name: Coleman Tribal 4-18-4-2E 3/9/2012 **Report Date:** Ops @ 6am: DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	3
County:	unty: Uintah Supervisor: S.PIERCE		S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: Depth (MD): PTD (MD): Daily Footage: 3,540' 7,700' 2,427' 7,700' Depth (TVD): **Drilling Hours:** 3,540' PTD (TVD): 20.0 **Exp TD Date:** 7 7/8" Hours: 20.0

Cum 7 7/8" Hours: 20.0

Casing Data: DATA ENTRY

Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Mud Properties:

wida Properties	:
Type:	DAP
Weight:	8.4
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	N/C
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	3.25
% Sand:	TR
LCM (ppb):	
Calcium:	60
Chlorides:	5,000
DAPP:	0.5

Surveys: D	Surveys: DATA ENTRY									
Depth	Inc	Azi								
1,370'	1.180	WIRELINE								
2,335'	1.74°	WIRELINE								
3,325'	2.07°	WIRELINE								
4,291'	2.67°	WIRELINE								
5,305'	2.50°	WIRELINE								
6,341'	1.00°	TELEDRIFT								
7,700'	1.90°	DROP								

BHA:						
Component	Length	ID	OD			
SMITH	1.00'		7 7/8"			
DOG SUB	1.00'		7 1/2"			
GREAT WHITE .16 RPG MI	29.33'		6 1/2"			
IBS	7.55'		7 7/8"			
TELEDRIFT TOOL	8.03'		6 1/2"			
1-DC	29.44'		6 1/4"			
IBS	7.52'		7 7/8"			
6-DCS	178.76'		6 1/4"			
10-HWDP	312.21'		4 1/2"			
Total Length:	574.84					
Hydraulics:	Dril	ling Parame	ters:			

-	
Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in ² :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling Parameters:					
WOB:	19				
Tot RPM:	64				
Torque:	2500				
P/U Wt:	100				
Rot Wt:	92				
S/O Wt:	75				
Max Pull:	102				
Avg Gas:	140				
Max Gas:	647				
Cnx Gas:	460				
Trip Gas:					

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grad	le
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13	
Activity Summary (6:00am - 6:00am)					24.00	HRS						

Activity Summary (6:00am - 6:00am)

From	To	Hours		Summary				
6:00	6:30	0:30	. , 0	ONT TIH				
6:30	7:00	0:30		TAG AND DRILL OUT CEMENT @ 1028'				
7:00	9:30	2:30		DRILL 7 7/8" HOLE F/ 1028' T/ 1453'				
9:30	10:00	0:30		SURVEY @ 1370' WIRELINE = 1.18 DEG (TELEDRIFT FAILED)				
10:00	17:00	7:00		DRILL 7 7/8" HOLE F/ 1453' T/ 2414'				
17:00	17:30	0:30		URVEY @ 2335' = 1.74 DEG				
17:30	18:00	0:30		ORILL 7 7/8" HOLE F/ 2414' TO 2541'				
18:00	1:30	7:30		RILL 7 7/8" HOLE F/ 2541' T/ 3376'				
1:30	2:00	0:30		SURVEY @ 3325' = 2.07	JRVEY @ 3325' = 2.07			
2:00	4:00	2:00		DRILL 7 7/8" HOLE F/ 3376 T/ 3548'	RILL 7 7/8" HOLE F/ 3376 T/ 3548'			
4:00	6:00	2:00		REPAIR RIG (LOST HYDRALIC MOTOR)				
6:00								
				Note: RIG DOWN, NO FLARE AND SLIGHT SEAPAGE				

24 Hour Activity Summary: DRILL 7 7/8" HOLE, REPAIR RIG

24 Hour Plan Forward: DRILL 7 7/8" HOLE,

Safety

Last BOP Test:	2/7/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

45/21
CLEAR
15

Fuel	
Diesel Used:	
Diesel Recvd:	•
Diesel on Loc:	1,440



Daily Drilling Report

Well Name: Coleman Tribal 4-18-4-2E **Report Date:** 3/10/2012 Ops @ 6am: DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
	•	-	•	Cum. Cost:	
				Rig Release Date:	

Avg ROP: Depth (MD): 5,343' PTD (MD): 7,700' Daily Footage: 1,803' Depth (TVD): 5,343' PTD (TVD): 7,700' **Drilling Hours:** 16.5 **Exp TD Date:** 7 7/8" Hours: 36.5

Cum 7 7/8" Hours: 36.5

Casing Data: DATA ENTRY

Casing Data. DATA EN	IKI						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Mud Properties:

widd Froperties	•
Type:	DAP
Weight:	8.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	N/C
HPHT Filtrate:	
Cake:	
Oil/H₂O Ratio:	
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	2.50
% Sand:	TR
LCM (ppb):	
Calcium:	40
Chlorides:	5,000
DAPP:	0.5

		·
Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
1,370'	1.18º	WIRELINE
2,335'	1.740	WIRELINE
3,325'	2.07°	WIRELINE
4,291'	2.67°	WIRELINE
5,305'	2.50°	WIRELINE
6,341'	1.00°	TELEDRIFT
7,700'	1.90°	DROP

BHA:					
Component	Length	ID	OD		
SMITH	1.00'		7 7/8"		
DOG SUB	1.00'		7 1/2"		
GREAT WHITE .16 RPG MI	29.33'		6 1/2"		
IBS	7.55'		7 7/8"		
TELEDRIFT TOOL	8.03'		6 1/2"		
1-DC	29.44'		6 1/4"		
IBS	7.52'		7 7/8"		
6-DCS	178.76'		6 1/4"		
10-HWDP	312.21'		4 1/2"		
Total Length:	574.84				
		-			
Hydraulics:	Drill	ing Parame	ters:		

Hydraulics:					
PP:	1154				
GPM:	376				
TFA:					
HHP/in ² :	20				
%P @ bit:	0.41				
Jet Vel:	186				
AV DP/DC:					
SPR #1:					
SPR #2:					

Drilling Parameters:					
WOB:	23				
Tot RPM:	64				
Torque:	2300				
P/U Wt:	116				
Rot Wt:	111				
S/O Wt:	106				
Max Pull:	132				
Avg Gas:	230				
Max Gas:	1,014				
Cnx Gas:	600				
Trip Gas:					

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13

HRS 24.00 Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	12:00	6:00		RIG REPAIR, CHANGE OUT HYDO MOTORS, SLIDE 3545' TO 3586' TO GET SWIVEL AT FLOOR
12:00	12:30	0:30		SERVICE RIG
12:30	18:00	5:30		DRILL 7 7/8" HOLE F / 3586' TO 4262'
18:00	19:00	1:00		DRILL 7 7/8" HOLE F/ 4262' TO 4342'
19:00	20:00	1:00		SURVEY @ 4291' = 2.67 DEG (WELL FLOWING SLIGHTLY)
20:00	6:00	10:00		DRILL 7 7/8" HOLE F/ 4342' TO 5343'
6:00				
				NOET: NO FLARE, VERY SLIGHT SEAPAGE, WELL CLOSED IN @ 5000'
				MUD WEIGHT: 8.7

24 Hour Activity Summary: REPAIR RIG, DRILL 7 7/8" HOLE

24 Hour Plan Forward: Drill 7 7/8" hole

Safety

Last BOP Test:	2/7/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Y
Incident	N

Weather	
High / Low	45-20
Conditions:	CLEAR
Wind:	CALM
Wind:	CALM

Fuel	
Diesel Used:	
Diesel Recvd:	4,000
Diesel on Loc:	3,540

RECEIVED: Mar. 14, 2012



Daily Drilling Report

Well Name:Coleman Tribal 4-18-4-2EReport Date:3/11/2012Ops @ 6am:DRILLING 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 6,855' PTD (MD): 7,700' Daily Footage: 1,512' Avg ROP: 7,700' Depth (TVD): 6,855' PTD (TVD): **Drilling Hours:** 19.0 Exp TD Date: 7 7/8" Hours: 55.5

Cum 7 7/8" Hours: 55.5

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Mud Properties:	
Type: 1285	
Weight: 8.8	
Vis: 27	
PV : 1	
YP : 1	
10s Gels : 1	
10m Gels: 1	
pH: 8.5	
API Filtrate: N/C	
HPHT Filtrate:	
Cake:	
Oil/H₂O Ratio:	
ES:	
MBT:	
Pm: 0.1	
Pf/Mf: .1/.2	
% Solids: 4.00	
% LGS : 4.25	
% Sand: 0.25	
LCM (ppb):	
Calcium: 40	
Chlorides: 5,000	
DAPP: 1	

Surveys: D	ATA EN	ΓRY
Depth	Inc	Azi
1,370'	1.18°	WIRELINE
2,335'	1.740	WIRELINE
3,325'	2.07°	WIRELINE
4,291'	2.67°	WIRELINE
5,305'	2.50°	WIRELINE
6,341'	1.00°	TELEDRIFT
7,700'	1.90°	DROP

BHA:							
Cor	nponent	L	ength		ID	OD	
SMITH			1.00'			7 7/8	"
DOG SUB			1.00'			7 1/2	"
GREAT WH	ITE .16 RPG N	Λl 2	29.33'			6 1/2	"
IBS			7.55'			7 7/8	"
TELEDRIFT	TOOL		8.03'			6 1/2	"
1-DC		- 2	29.44'			6 1/4	"
IBS			7.52'			7 7/8	"
6-DCS		1	78.76'			6 1/4	"
10-HWDP		3	12.21'			4 1/2	"
Total Lengt	5	74.84					
		-				_	
Hydraulics:				ling	Parame	ters:	
PP:	1285		WOB:			22	
GPM:	376		Tot RPI	M:	64		
TFA:	1.178		Torque	:	28	l	

Hydraulics:							
PP:	PP: 1285						
GPM:	376						
TFA:	1.178						
HHP/in ² :	0.43						
%P @ bit:	90						
Jet Vel:	107						
AV DP/DC:	231/372						
SPR #1:							
SPR #2:							

Drilling Parameters:						
WOB:	22					
Tot RPM:	64					
Torque:	2800					
P/U Wt:	155					
Rot Wt:	135					
S/O Wt:	130					
Max Pull:	172					
Avg Gas:	540					
Max Gas:	2,826					
Cnx Gas:	1,250					
Trip Gas:						

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade	
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13	
Activity	Activity Summary (6:00am - 6:00am)									24.00	HRS	

Activity Summary (6:00am - 6:00am) P/U Summary Hours From To 6:00 6:30 0:30 DRILL 7 7/8" HOLE F/ 5343 T/ 5385 6:30 7:00 0:30 SURVEY @ 5305' = 2.5 DEG DRILL 7 7/8" HOLE F/ 5385' T/ 5852' 7:00 11:00 4:00 11:00 11:30 0:30 SERVICE RIG 11:30 12:00 0:30 DRILL 7 7/8" HOLE F/ 5852' TO 5894' 12:00 15:30 3:30 REPAIR RIG (HYDRALIC PUMP) 15:30 18:00 2:30 DRILL 7 7/8" HOLR F/ 5984' TO 6061 18:00 4:00 DRILL 7 7/8" HOPE F/ 6061' T/ 6351 22:00 22:00 22:30 0:30 SURVEY @ 6341' = 1 DEG (TELEDRIFT) 22:30 6:00 7:30 DRILL 7 7/8" HOLE F/ 6341' TO 6855 6:00 NOTE; NO FLARE, HOLE STAYING FULL

24 Hour Activity Summary:

REPAIR RIG, DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE TO TD OF 7700', CIRC,SPOT KILL PILL, TOH

Safety

Last BOP Test:	3/7/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Υ
Incident	N

Weather	
High / Low	45-25
Conditions:	CLEAR
Wind:	15

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	2,460



Daily Drilling Report

Well Name: Coleman Tribal 4-18-4-2E 3/10/2012 **Report Date:** Ops @ 6am: TOH

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
		-		Cum. Cost:	
				Rig Release Date:	

Depth (MD): Avg ROP: 7.730' PTD (MD): 7,700' Daily Footage: 875' Depth (TVD): 7,730' PTD (TVD): 7,700' **Drilling Hours:** 11.0 **Exp TD Date:**

7 7/8" Hours: 66.5 Cum 7 7/8" Hours: 66.5

Casing Data: DATA ENTRY Weight Size Grade Shoe Test Connection Bottom Type Тор Conductor 16" 1/4 wall Line Pipe Welded 0' 56' KB Surface 8 5/8 24# J-55 ST&C U, 1113' KB 17# Production 5 1/2" E-80 LT&C 0' 7,715'

i roddolloll)			
·					
Mud Properties:					
Type:	85				
Weight:	8.8				
Vis:	2	7			
PV:		1			
YP:		1			
10s Gels:		1			
10m Gels:		1			
pH:	8	.5			
API Filtrate:	N.	/C			
HPHT Filtrate:	Filtrate:				
Cake:					
Oil/H ₂ O Ratio:					
ES:					
MBT:					
Pm:	0				
Pf/Mf:	.1,	/.2			
% Solids:	4.	00			
% LGS:	4.	25			
% Sand:	0.	25			
LCM (ppb):					
Calcium:	40				
Chlorides:	5,0	000			
DAPP:	,	1			
	·				

		2 00						
	Surveys: DATA ENTRY							
Depth	In		Azi					
1,370'	1.1		WIRELINE					
2,335'	1.7		WIRELINE					
3,325'	2.0		WIRELINE					
4,291'	2.6		WIRELINE					
5,305'	2.5		WIRELINE					
6,341'	1.0		TELEDRIFT					
7,700'	1.9	0°	DROP					
		\Box						
		_						
		_						
	-	_						
	<u> </u>	_						
	-	_						
	-	_						
		_						
		_						
	-	_						
	-	_						
		_						

BHA:			
Component	Length	ID	OD
Total Length:	0.00		
		-	
Hydraulics:	Drill	ling Parame	ters:

Hydra	Hydraulics:					
PP:						
GPM:						
TFA:						
HHP/in ² :						
%P @ bit:						
Jet Vel:						
AV DP/DC:						
SPR #1:						
SPR #2:						

Drilling Parameters:				
WOB:				
Tot RPM:				
Torque:				
P/U Wt:				
Rot Wt:				
S/O Wt:				
Max Pull:				
Avg Gas:				
Max Gas:				
Cnx Gas:				
Trip Gas:				

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13

24.00 HRS Activity Summary (6:00am - 6:00am) То Hours P/U Summary From 6:00 14:00 8:00 DRILL 7 7/8" HOLE F/ 6855' T/ 7524' 14:00 14:30 0:30 RIG SERVICE 14:30 17:30 3:00 DRILL 7 7/8" HOLE F/ 7524' T/ 7730' 17:30 18:00 0:30 CONDITION AND MIX MUD 18:00 21:30 3:30 CIRC 2 BOTTOMS UP 21:30 22:00 0:30 TOOH 20 JTS, WELL FLOWING DO TO UTUBING 22:00 23:30 1:30 TOOH 20 JTS, WELL STATIC 4:00 23:30 3:30 TOOH TO 2975 4:00 0:30 WORK TIGHT SPOT @ 2975' 3:30 6:00 TOOH (@400') 2:00 4:00 6:00

24 Hour Activity Summary:
DRILL 7 7/8" HOLE TO 7730', CIRC, CONDITION MUD

24 Hour Plan Forward:

CONTINUE TOOH, RUN LOGS

Safety	
Last BOP Test:	3/7/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

weatner	
High / Low	45/32
Conditions:	CLEAR
Wind:	15

Fuel	
Diesel Used:	
Diesel Recvd:	•
Diesel on Loc:	1,460



Daily Drilling Report

Well Name: Coleman Tribal 4-18-4-2E 3/13/2012 Report Date: Ops @ 6am: RD AND MOVE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 4-18-4-2E	KB:	12	Since Spud:	7
County:	Uintah	Supervisor:	S.PIERCE	Spud Date:	2/27/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/7/2012
Elevation:	5123' GL	Rig Phone:	435-828-1130	AFE No:	50730
Formation:	Green River	Rig Email:	drilling@uteenergy.com	Daily Cost:	
			,	Cum. Cost:	
				Rig Release Date:	03/13/12
Depth (MD)	: PTD (MD):	7,700'	Daily Footage:	Avg ROP:	

PTD (TVD): 7,700' **Drilling Hours:** Depth (TVD): Exp TD Date: 7 7/8" Hours:

Cum 7 7/8" Hours:

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	56' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1113' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7,715'	

Surveys: DATA ENTRY

Mud Properties	:
Type:	
Weight:	
Vis:	
PV:	
YP:	
10s Gels:	
10m Gels:	
pH:	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	
ES:	
MBT:	
Pm:	
Pf/Mf:	
% Solids:	
% LGS:	
% Sand:	
LCM (ppb):	
Calcium:	
Chlorides:	
DAPP:	

Depth	Inc	Azi
1,370'	1.18°	WIRELINE
2,335'	1.74°	WIRELINE
3,325'	2.07°	WIRELINE
4,291'	2.67°	WIRELINE
5,305'	2.50°	WIRELINE
6,341'	1.00°	TELEDRIFT
7,700'	1.90°	DROP

BHA:								
Component	Length	ID	OD					
	1							
	1							
Total Length:	0.00							
Undrauliae								

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in ² :	
%P @ bit:	
Jet Vel:	-
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling Parameters:						
	i didilictors.					
WOB:						
Tot RPM:						
Torque:						
P/U Wt:						
Rot Wt:						
S/O Wt:						
Max Pull:						
Avg Gas:						
Max Gas:						
Cnx Gas:						
Trip Gas:						

Bit Info:

Dit iiii o	•										
Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MD616	JF4922	6*16	1,113'	7,730'	6,617'	65.5	101.0	13
									·		

Activity Summary (6:00am - 6:00am)

23.94 HRS

Activity our	ililiary (0.00	aiii - 0.0	vaiii)		20.04	11110				
From	То	Hours	P/U	Summary						
6:00	6:30	0:30		CONT TOOH FOR LOGS						
6:30	9:00	2:30		SAFTY MEETING W/ LOGGERS(PSI) RU, RUN LOGS TO 3660' HIT BRIDGE, TOOH, R	D LOGGERS					
9:00	13:00	4:00		PICK UP AND RUN 5.5 CASING TO 2324' , INSTALL ROT RUBBER						
13:00	14:30	1:30		CONT RUNNING CASING TO 3785', WASH F/ 2949' TO 3608' AND F/ 3608' TO 3785'	NT RUNNING CASING TO 3785', WASH F/ 2949' TO 3608' AND F/ 3608' TO 3785'					
14:30	15:30	1:00		CONT RUNNING CASING TO 5061'						
15:30	16:30	1:00		CIRCULATE BOTTOMS UP @ TGR-3 (5061')						
16:30	19:30	3:00		CONT RUNNING CASING / WASH LAST 10 JTS AND TAG BOTTOM @ 7730'						
19:30	20:30	1:00		CIRCULATE BOTTOMS UP TWICE (SLIGHT FLARE) INSTALL AND SET LANDING JO	INT					
20:30	0:30	4:00		SAFTY MEETING W HALL AND RU AND PUMP CEMENT JOB, LAND PLUG W/ 2261 I	PSI,CHECK FI	LOATS				
0:30	4:30	4:00		CLEAN MUD TANKS,NIPPLE DOWN ,RELAES RIG 3/13/12 @ 04:30AM						
4:30										
				NOTE: CIRCULATION THROUGH OUT JOB, NO CEMENT TO SURF						
				TEST LINES 5000 PSI, 10 bbls 8.33 ppg WATER, 20 bbls 10.0 ppg SUPER FLUSH, 10 bbls 8.33 ppg						
				WATER SPACER, 1st LEAD CEMENT 163 bbls 10.5 ppg 250 sks, 2nd 79 bbls 11.0 ppg 150 sks, TAIL						
				CEMENT 117 bbls 13.0 ppg 400 sks,PUMP DISPL178 bbls 8.33 ppg,						

24 Hour Activity Summary:TOOH, RU LOGGERS, RD LOGGERS, RUN 5.5# CASING, CEMENT, RD MOVE

24 Hour Plan Forward:

RD, MOVE TO COLEMAN TRIBAL 7-18-4-2E, TEST BOPS

S	af	е	ty	
		-		

Last BOP Test:	3/7/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Υ
Incident	N

Weather	
High / Low	75-25
Conditions:	CLEAR
Wind:	520

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

Ute Energy Upstream Holdings LLC

Operator Account Number: N 3730

Address:

1875 Lawrence Street, Suite 200

city Denver

state CO zip 80202

Phone Number: (720) 420-3200

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304751999	Coleman Tribal 4-18	-4-2E	NWNW	18	48	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Α	99999	18460	2	/27/201	2	3/2	0/2012
Comments:			 		_	AHFIE	PITIAL

WSTC

CONFIDENTIAL

Well 2

API Number	Well Name		ımber Well Name QQ Sec Twp		Twp	Rng County		
Action Code	Current Entity Number			Spud Date		Entity Assignment Effective Date		
omments:				···				

Well 3

API Number	Well Name Q0		Well Name QQ Sec Twp		Rng County		
Action Code	Current Entity New Entity Number Number		Spud Date			Entity Assignment Effective Date	
Comments:				·-·····			

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to mentity in the entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

FEB 2 9 2012

Jenn	Ma	ndo	72
Jeini	14163	IIUU	40

Name (Please Print)

NAME (Please Print)

NAME (Please Print)

Regulatory Specialist

2/27/2012

Title

Date

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406
SUNDR	Y NOTICES AND REPORTS	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC			9. API NUMBER: 43047519990000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202		NE NUMBER: 20-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E M	leridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AI	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	☐ NEW CONSTRUCTION
4/1/2012	OPERATOR CHANGE	Пр	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			TA STATUS EXTENSION	APD EXTENSION
Report Date:				
	WILDCAT WELL DETERMINATION		THER	OTHER:
Ute Energy Up:	completed operations. Clearly sho stream Holdings LLC repor Coleman Tribal 4-18-4-2E	rts firs	st production of	Accepted by the
NAME (DI SAOS BOUNT)		unes 1	TITLE	
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUM 720 420-3229	MBER	TITLE Regulatory Specialist	
SIGNATURE N/A			DATE 4/3/2012	

Sundry Number: 25656 API Well Number: 43047519990000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047519990000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200		HONE NUMBER:) 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Meridi	an: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
3/28/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:		7	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all		
Please see attach	ed application to commingle p	producing formations.	Accepted by the Utah Division of Oil, Gas and Mining
			Date: June 27, 2012
			By: Der K Ount
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Lori Browne	720 420-3246	Regulatory Specialist	
SIGNATURE N/A		DATE 5/14/2012	

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



UTE ENERGY LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202

> Phone: (720) 420-3200 Fax: (720) 420-3201

May 14, 2012

Utah Division of Oil, Gas & Mining Attention: Dustin Doucet 1594 West North Temple, Suite 1120 Salt Lake City, Utah 84116

RE: Sundry Notices

Coleman Tribal 4-18-4-2E Uintah County, UT

Dear Mr. Doucet:

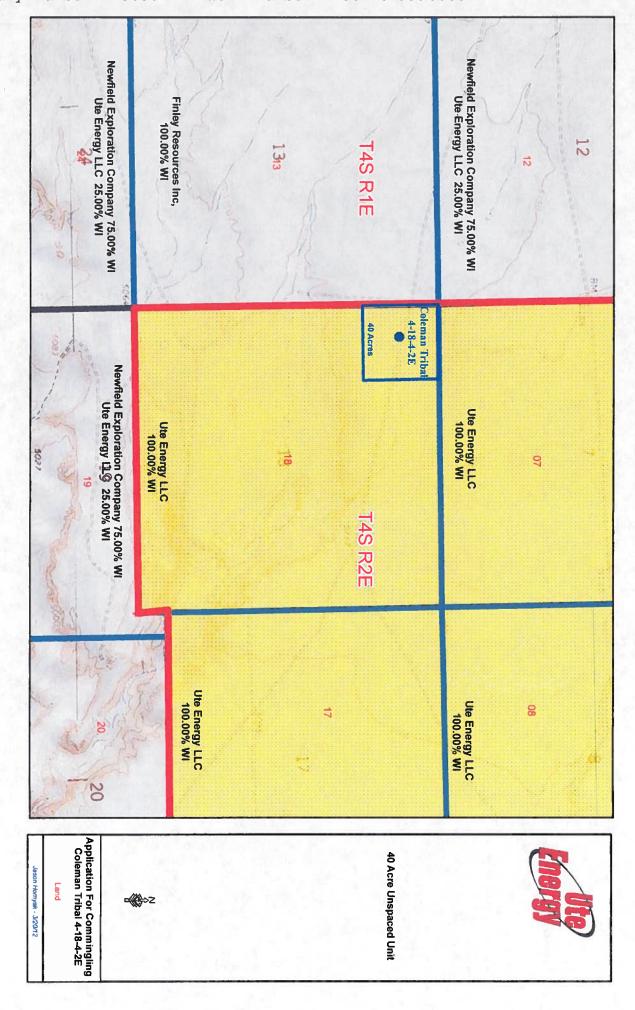
Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures



AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal 4-18-4-2E

NWNW Section 18 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Newfield Exploration Company 1001 17th St., Suite 2000 Denver, CO 80202 Attn: Christian Sizemore

Finley Resources Inc. 1308 Lake Street Fort Worth, TX 76102 Attn: Matthew Cooper

Date: May 14, 2012

Affiant.

Toda Kalstrom

VP of Land and Business Development



UTE ENERGY LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202

Phone: (720) 420-3200 Fax: (720) 420-3201

May 14, 2012

Newfield Exploration Company Attention: Christian Sizemore 1001 17th St., Suite 2000 Denver, CO 80202

RE: Sundry Notices

Coleman Tribal 4-18-4-2E Uintah County, UT

alli

Dear Mr. Sizemore:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures



UTE ENERGY LLC

1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: (720) 420-3200

Fax: (720) 420-3201

May 14, 2012

Finley Resources Inc. 1308 Lake Street Fort Worth, TX 76102 Attn: Matthew Cooper

RE:

Sundry Notices

Coleman Tribal 4-18-4-2E Uintah County, UT

alli

Dear Mr. Cooper:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

Ute Energy Upstream Holdings, LLC

Operator Account Number: N 3730

1875 Lawrence Street, Suite 200

Address:

city Denver

state CO

zip 80202

Phone Number: (720) 420-3200

Well 1

API Number	Well	Vame	QQ	Sec	Twp	Rng	County
4304752000	Coleman Tribal 7-18-4-2E		SWNE	SWNE 18 4S		2E	Uintah
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ty Assignment fective Date
E	18459	18459		3/5/201	2	ALIE	4/4/2012
Comments: Com	pleted the Green River-V	Vasatch			·		W

8130 13013

Weil 2

API Number	Well	Name	QQ Sec		Twp	Rng	County			
4304751999	Coleman Tribal 4-18-4	1-2E	NWNW	NWNW 18 4S			2E Uintah			
Action Code	Current Entity Number	• •			le	Entity Assignment Effective Date				
E	18460	18460	2/27/2012			3/28/2012				
Comments: Com		CONFIDENCE								

Well 3

API Number	Well I	QQ Sec		Twp	Rng	County				
4304751998	Coleman Tribal 3-18-4	1-2E	NENW	18	48	S 2E U				
Action Code	Current Entity Number	· .		Spud Date			Entity Assignment Effective Date			
E	18438	18438	2/23/2012			3/23/2012				

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

Lori Browne

Name (Please Print)

Signature

Regulatory Specialist

8/8/2012

Title

Date

(5/2000)

AUG 0 8 2012

CONFDI	
--------	--

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING											AMENDED REPORT FORM 8 (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER:							
										- 6	14-20-H62-6406 6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									"	Ute Tribe								
1a. TYPE OF WELL: OIL GAS DRY OTHER										7 .	7. UNIT or CA AGREEMENT NAME NA							
b. TYPE OF WORK: NEW MILL IN HORIZ. DEEP- RE- DIFF. OTHER											8. WELL NAME and NUMBER: Coleman Tribal 4-18-4-2E							
2. NAME OF OPER Ute Energ		am Ho	oldings								9.	43047						
3. ADDRESS OF OPERATOR: 1875 Lawrence Street, Storry Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200										10 FIELD AND POOL, OR WILDCAT Leland Bench								
4. LOCATION OF W AT SURFACE: AT TOP PRODU	VELL (FOOTAG NW/NW	850' I	FNL &	560' FW	4						11	OTR/OTR MERIDIAN	Access to the contract of		SHIP, RANG			
AT TOTAL DEPT		6	ρŢ	612		3HL		HSN	1900. A		12	12. COUNTY 13. STATE UTA						
14. DATE SPUDDED: 15. DATE T.D. REACHED: 3/10/2012				16. DATE COMPLETED: ABANDONED READY TO PRODUC						JCE 7 17. ELEVATIONS (DF, RKB, RT, GL): 5123' GL								
					G BACK T.D.: MD 7,666 20. IF MUI					MULTIPLE COMPLETIONS, HOW MAN 4 Stages			H BRIDGE JG SET:	MD TVE				
22. TYPE ELECTRIC Triple Comb CBL	C AND OTHER	MECHAI		nal Surv	mit copy of ea				WAS DST	L CORED? RUN? NAL SURVEY?) 🗹 Y	ES ES ES /	(Subr	mit analysis) mit report) mit copy)			
24. CASING AND L	INER RECORD	(Report	ali strings	set in well)											,			
HOLE SIZE	SIZE/GRAI	DE	WEIGHT (#/ft.)		TOP (MD) BOTT				CEMENTER EPTH	CEMENT TYPE 8 NO. OF SACKS		SLURRY VOLUME (BBL)		CEMENT TOP **		T PULLED		
12-1/4	8-5/8 J	l-55	24		0		1,113			PREM 67		37	SRFC		<u> </u>			
7-7/8	5-1/2 E	-80	17	<u> </u>	0		7,715			HiFill V 40	-	42			 			
										65/35 🚹 40) 1	17	212		┼			
								ļ			<u> </u>				┼┈			
					·	 									+			
25. TUBING RECOR	RD			L												*		
SIZE	DEPTH \$	ET (MD)	PACKE	R SET (MD)	Siz	ZE	DEPTH	SET (MD) PACKE	R SET (MD)	SIZE	DE	PTH SET	(MD)	PACKER S	SET (MD)		
2-7/8	6,2	25																
26. PRODUCING INTERVALS										RATION RECORD								
			(MD)	BOTTOM (N				M (TVD)	223 St. 192	NTERVAL (Top/Bot - MD)		SIZE NO. HOLES				TUS		
(A) Green River		-	325	6,801				797	6,325	7,391	.36	120	Open		Squeezed Squeezed	 		
		7,0	029	7,39	7,391 7,024		7,3	7,387					Open		Squeezed	 		
C)												Open	旹	Squeezed	<u> </u>			
(D) 28. ACID, FRACTUR	DE TREATUE	IT CEME	ENT SOLIE	EZE ETC			L						Ореп	<u>Ш</u>	Squeezeu	<u> </u>		
	INTERVAL	VI, CEME	ENI SQUE	CZE, ETC.			-	ΔΝ/	IOLINT AND T	YPE OF MATERIAL								
		1451	7 Phia S	Slickwoto	r 9 VIII	okod fl			15% HCl, 43	02004	20/40	oond						
6325'-7391'			1451	/ DDIS 3	olickwate	1 Q AIII	ikeu ii	ulu, 40	ou gais	10% HCI, 4	9300#	20/40	Sanu					
		-	 				-											
29. ENCLOSED ATT	TACHMENTS:		1							"			3	0. WEL	L STATUS:			
=	RICAL/MECHAI			CEMENT VER	RIFICATION		GEOLOGI CORE AN		=	OST REPORT [DIRE	CTIONAL SU	JRVEY	F	lowin	ng		
							-					DEA		$\overline{}$				

(CONTINUED ON BACK)

(5/2000)

RECEIVED
JUL 2 6 2012

INTERVAL A (As shown in item #26)

DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER			OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
4/1/2012		4/1/2012		:	24	RATES: →	2	0	13	Flowing
сноке size: 16/64	TBG. PRESS.	CSG. PRESS. 85	API GRAVITY 30.00	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 48	GAS - MCF:	WATER - BBL: 312	INTERVAL STATUS: Flowing
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in item #26)			•	
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL - BBL;	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL ~ BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL D (As show	wn in item #26)				-
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - 8BL:	INTERVAL STATUS:

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

34. FORMATION (Log) MARKERS:

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany TGR3 Douglas Creek Black Shale Castle Peak Uteland Butte Wasatch	4,043 5,104 5,936 6,460 6,638 6,974 7,110

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined to	from all available records.
NAME (PLEASE PRINT) Jenn Mendoza	тітье Regulatory Specialist
SIGNATURE JUN MENDEZS	DATE 6/22/2012

- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- · drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940 Fax:



Job Number: SVGJ-120329

Company: Ute Energy

Lease/Well: Coleman Tribal 4-18-4-2E

Location: Uintah County, Utah

Rig Name: MS Wireline

RKB: 0'

G.L. or M.S.L.: GL

State/Country: Utah/USA

Declination: 11.13°

Grid: True North

File name: F:\2012SU~1\UTEENE~1\LORENZ\COLEMAN\41842E.SVY

Date/Time: 19-Mar-12 / 10:33

Curve Name: Surface - 7700' M.D. (Rate Gyro)

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane .00

Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from SUARCMD to 1,700 MD is, to the best of our knowledge a true and accurate account of the well bore.

MS Energy Services

Date

Measured	Incl	Drift	True			Vertical	CL	OSURE	Dogleg
Depth FT	Angle Deg	Direction Deg	Vertical Depth	N-S FT	E-W FT	Section FT	Distance FT	Direction Deg	Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.24	51.33	100.00	.13	.16	.13	.21	51.33	.24
200.00	.10	73.01	200.00	.29	.41	<i>.</i> 29	.50	55.02	.15
300.00	.12	64.18	300.00	.36	<i>.</i> 59	.36	.69	58.65	.03
400.00	.10	46.30	400.00	.46	.75	.46	.88	58.09	.04
500.00	.26	53.98	500.00	.66	.99	.66	1.19	56.45	.16
600.00	.20	61.89	600.00	.87	1.33	.87	1.59	56.69	.07
700.00	.26	17.97	700.00	1.17	1.55	1.17	1.95	52.98	.18
800.00	.28	48.16	800.00	1.55	1.81	1.55	2.38	49.35	.14
900.00	.40	34.47	899.99	2.00	2.19	2.00	2.96	47.52	.14
1000.00	.54	44.59	999.99	2.62	2.71	2.62	3.78	45.95	.16
1100.00	.74	60.02	1099.98	3.28	3.60	3.28	4.87	47.67	.26
1200.00	1.16	75.36	1199.97	3.86	5.14	3.86	6.43	53.10	.49

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L (Distance FT	O S U R E Direction Deg	Dogleg Severity Deg/100
1300.00	1.20	78.41	1299.95	4.33	7.15	4.33	8.36	58.81	.07
1400.00	1.38	74.92	1399.92	4.85	9.34	4.85	10.52	62.54	.20
1500.00	1.56	85.76	1499.89	5.27	11.86	5.27	12.97	66.05	.33
1600.00	1.71	83.81	1599.85	5.53	14.70	5.53	15.70	69.39	.16
1700.00	1.70	88.39	1699.81	5.73	17.66	5.73	18.57	72.03	.14
1800.00	1.78	88.78	1799.76	5.80	20.70	5.80	21.50	74.34	.08
1900.00	1.83	88.90	1899.71	5.87	23.85	5.87	24.56	76.18	.05
2000.00	1.77	92.26	1999.66	5.84	26.99	5.84	27.61	77.79	.12
2100.00	2.13	92.93	2099.60	5.68	30.39	5.68	30.91	79.41	.36
2200.00	2.07	93.86	2199.54	5.47	34.04	5.47	34.48	80.88	.07
,									
2300.00	2.10	94.22	2299.47	5.21	37.67	5.21	38.03	82.13	.03
2400.00	2.24	93.34	2399.40	4.96	41.45	4.96	41.75	83.18	.14
2500.00	2.37	97.05	2499.32	4.59	45.45	4.59	45.69	84.23	.20
2600.00	2.31	101.29	2599.23	3.94	49.48	3.94	49.64	85.44	.18
2700.00	2.02	105.34	2699.16	3.08	53.16	3.08	53.25	86.68	.33
2700.00	2.02	100.01	20007.0	0.00	000	5.55	555		
2800.00	1.69	108.49	2799.11	2.15	56.26	2.15	56.30	87.81	.35
2900.00	1.52	125.33	2899.07	.91	58.74	.91	58.74	89.11	.50
3000.00	1.52	138.38	2999.04	84	60.70	84	60.71	90.80	.35
3100.00	1.71	154.20	3099.00	-3.18	62.23	-3.18	62.31	92.92	.48
3200.00	1.67	160.30	3198.95	-5.89	63.37	-5.89	63.64	95.31	.18
0-04.00		,							
3300.00	1.94	168.10	3298.90	-8.92	64.21	-8.92	64.83	97.91	.36
3400.00	1.92	171.30	3398.85	-12.23	64.81	-12.23	65.96	100.69	.11
3500.00	2.02	170.80	3498.79	-15.63	65.35	-15.63	67.19	103.45	.10
3600.00	1.85	181.00	3598.73	-18.98	65.60	-18.98	68.29	106.14	.38
3700.00	1.60	183.58	3698.69	-21.99	65.49	-21.99	69.08	108.56	.26
3800.00	1.61	193.48	3798.65	-24.75	65.07	-24.75	69.62	110.82	.28
3900.00	1.80	207.91	3898.60	-27.50	64.01	-27.50	69.67	113.25	.47
4000.00	2.02	205.30	3998.55	-30.49	62.52	-30.49	69.56	115.99	.24
4100.00	2.35	202.58	4098.47	-33.97	60.98	-33.97	69.81	119.12	.35
4200.00	2.55	196.07	4198.38	-38.00	59.58	-38.00	70.67	122.53	.34
4300.00	2.70	195.37	4298.28	-42.41	58.34	-42.41	72.13	126.02	.15
4400.00	2.88	194.75	4398.16	-47.11	57.07	-47.11	74.01	129.54	.18
4500.00	2.67	195.21	4498.04	-51.79	55.82	-51.79	76.15	132.85	.21
4600.00	2.61	190.74	4597.94	-56.27	54.79	-56.27	78.54	135.77	.21

Page 2
Surface - 7700' M.D. (Rate Gyro) File: F:\2012SU~1\UTEENE~1\LORENZ\COLEMAN\41842E.SVY

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CL(Distance FT	OSURE Direction Deg	Dogleg Severity Deg/100
4700.00	2.57	190.61	4697.83	-60.71	53.95	-60.71	81.22	138.38	.04
4800.00	2.73	188.11	4797.73	-65.28	53.20	-65.28	84.21	140.82	.20
4900.00	2.84	189.36	4897.61	-70.08	52.46	-70.08	87.54	143.18	.13
5000.00	2.65	192.65	4997.49	-74.78	51.55	-74.78	90.83	145.42	.25
5100.00	2.51	187.15	5097.39	-79.21	50.78	-79.21	94.08	147.34	.28
5200.00	2.57	187.82	5197.30	-83.60	50.20	-83.60	97.51	149.02	.07
5300.00	2.51	184.90	5297.20	-88.00	49.71	-88.00	101.07	150.54	.14
5400.00	2.63	182.49	5397.10	-92.48	49.42	-92.48	104.85	151.88	.16
5500.00	2.57	182.66	5496.99	-97.01	49.22	-97.01	108.78	153.10	.06
5600.00	2.42	182.35	5596.90	-101.36	49.02	-101.36	112.59	154.19	.15
5700.00	2.12	183.99	5696.82	-105.31	48.81	-105.31	116.07	155.13	.31
5800.00	2.34	190.71	5796.74	-109.16	48.30	-109.16	119.37	156.13	.34
5900.00	2.21	201.69	5896.67	-112.96	47.21	-112.96	122.43	157.32	.45
6000.00	2.58	204.21	5996.58	-116.80	45.57	-116.80	125.38	158.69	.38
6100.00	2.55	206.28	6096.48	-120.85	43.67	-120.85	128.50	160.13	.10
6200.00	2.16	203.22	6196.39	-124.58	41.94	-124.58	131.45	161.39	.41
6300.00	2.15	187.68	6296.32	-128.17	40.94	-128.17	134.55	162.28	.58
6400.00	2.43	169.87	6396.25	-132.12	41.07	-132.12	138.35	162.73	.76
6500.00	3.65	169.95	6496.10	-137.34	41.99	-137.34	143.61	163.00	1.22
6600.00	3.63	169.82	6595.90	-143.59	43.11	-143.59	149.92	163.29	.02
6700.00	3,44	173.01	6695.71	-149.68	44.03	-149.68	156.02	163.61	.27
6800.00	2.93	170.87	6795.56	-155.18	44.81	-155.18	161.52	163.90	.52
6900.00	2.67	170.56	6895.44	-160.00	45.59	-160.00	166.37	164.10	.26
7000.00	2.25	170.36	6995.34	-164.24	46.30	-164.24	170.64	164.26	.42
7100.00	1.99	163.29	7095.28	-167.83	47.13	-167.83	174.33	164.31	.37
7200.00	1.82	163.30	7195.22	-171.02	48.09	-171.02	177.65	164.30	.17
7300.00	1.88	154.18	7295.17	-174.02	49.26	-174.02	180.85	164.20	.30
7400.00	1.77	163.52	7395.12	-176.97	50.41	-176.97	184.01	164.10	.32
7500.00	1.57	168.98	7495.08	-179.80	51.11	-179.80	186.92	164.13	.26
7600.00	1.64	164.12	7595.04	-182.52	51.76	-182.52	189.72	164.17	.15
Last Survey	Depth Record	ed	Secretary Commenced Commen		nac vers er mende de m <u>ande</u> de la			5.	33.377
7700.00	1.63	160.67	7695.00	-185.24	52.63	-185.24	192.57	164.14	.10

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

	- Change of Operator (Well Sold)				Operator Na	ame Chan	ge/Merger						
T	he operator of the well(s) listed below has chan	ged, e	ffectiv	e:	11/30/2012								
FR	OM: (Old Operator):				TO: (New O	perator):							
N37	30- Ute Energy Upstream Holdings, LLC				N3935- Cresce		ergy U.S. Corp		•				
187	5 Lawrence Street, Suite 200				555 17th Street		<i>5</i> ,						
Den	ver, CO 80212				Denver, CO 80	•							
							•						
Pho	ne: 1 (720) 420-3238				Phone: 1 (720)	880-3610							
	CA No.				Unit:	N/A							
WE	LL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL				
						NO		TYPE	STATUS				
See	Attached List				,								
Ωħ	ED ATOD CHANCES DOCUMENT	A SELEC	027										
	ERATOR CHANGES DOCUMENT	ATI	UN										
_	er date after each listed item is completed			41	EODMED	4	0/1/0012						
1.	(R649-8-10) Sundry or legal documentation wa						2/1/2013						
2.	(R649-8-10) Sundry or legal documentation wa				-		2/1/2013	•					
3.	The new company was checked on the Depart		of Con	nmerce					2/11/2013				
4a.	Is the new operator registered in the State of U(R649-9-2)Waste Management Plan has been re		ا سمام		Business Numb	oer:	7838513-0143						
					Yes	-							
	Inspections of LA PA state/fee well sites comp				Not Yet	-							
	Reports current for Production/Disposition & S			- DIA 1	2/11/2013	-	1						
0.	Federal and Indian Lease Wells: The BI												
7	or operator change for all wells listed on Feder	ai or i	ndian i	leases c	on:	BLM	Not Yet	BIA	_ Not Yet				
7.	Federal and Indian Units:			_									
0	The BLM or BIA has approved the successor		_			:	N/A	•					
δ.	Federal and Indian Communization Ag		•	•	•								
_	The BLM or BIA has approved the operator						N/A						
9.	Underground Injection Control ("UIC"							ity to					
.	Inject, for the enhanced/secondary recovery ur	iit/pro	ject for	r the wa	ater disposal we	ll(s) listed o	n:	N/A	_				
	TA ENTRY:												
	Changes entered in the Oil and Gas Database				2/25/2013	- .							
2.	Changes have been entered on the Monthly Op	perate	or Cha	inge Sp			2/25/2013						
3.	Bond information entered in RBDMS on:				1/15/2013	- .		,					
4. 5.	Fee/State wells attached to bond in RBDMS or Injection Projects to new operator in RBDMS				2/26/2013	-							
5. 6.	Receipt of Acceptance of Drilling Procedures if		DD/Nav	v on:	N/A	2/1/2013							
	OND VERIFICATION:	.01 731	Direct	v OII.		2/1/2015	-						
1.	Federal well(s) covered by Bond Number:				LPM9080275								
2.	Indian well(s) covered by Bond Number:				LPM9080275	_							
3a.	(R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cov			LPM 9080271						
3b.	The FORMER operator has requested a releas				-	Not Yet		-					
		_					_						
LE	ASE INTEREST OWNER NOTIFIC	CATI	ON:				-						
4. ((R649-2-10) The NEW operator of the fee wells	s has t	oeen co	ntacted	d and informed b	by a letter fr	om the Division						
	of their responsibility to notify all interest owner	rs of	this cha	ange on	ı:	2/26/2013							
00	MMENTS:												

Well Name	GE CONTON	CENTER IN Y	22.0	API	Lesase	Well	Well
ULT 13-25-3-1E	SECTION 25	TWN 030S	RNG	Number Entit		Type	Status
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751890	Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E 010E	4304751892 4304751893	Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894	Fee	OW OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896	Fee Fee	OW	APD
JLT 4-35-3-1E	35	030S	010E	4304751899	Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916	Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919	Fee	OW	APD APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921	Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	0308	010E	4304751922	Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923	Fee	ow	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926	Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927	Fee	ow	APD
JLT 15-6-4-2E	06	040S	020E	4304751928	Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929	Fee	ow	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930	Fee	OW	APD
JLT 8-36-3-1E	36	030S	010E	4304751931	Fee	OW	APD
JLT 11-6-4-2E	06	040S	020E	4304751932	Fee	OW	APD
JLT 11-36-3-1E	36	030S	010E	4304751933	Fee	OW	APD
JLT 13-6-4-2E	06	040S	020E	4304751934	Fee	OW	APD
JLT 1-35-3-1E	35	030S	010E	4304751935	Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032	Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033	Fee	ow	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034	Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039	Fee	OW	APD
JLT 3-36-3-1E	36	030S	010E	4304752042	Fee	OW	APD
JLT 10-36-3-1E.	36	030S	010E	4304752043	Fee	OW	APD
JLT 12-36-3-1E	36	030S	010E	4304752044	Fee	OW	APD
JLT 8-35-3-1E	35	030S	010E	4304752045	Fee	OW	APD
JLT 6-35-3-1E	35	030S	010E	4304752048	Fee	OW	APD
ЛТ 12-34-3-1E	34	030S	010E	4304752123	Fee	OW	APD
JLT 10-34-3-1E	34	030S	010E	4304752125	Fee	OW	APD
JTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195	Indian	OW	APD
JTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196	Indian	OW	APD
JTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197	Indian	OW	APD
JTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198	Indian	OW	APD
JTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199	Indian	OW	APD
JTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200	Indian	OW	APD
JTE TRIBAL 14-10-4-2E JTE TRIBAL 2-15-4-2E	10	040S	020E	4304752201	Indian	OW	APD
JTE TRIBAL 2-15-4-2E JTE TRIBAL 7-15-4-2E	15 15	0408	020E	4304752202	Indian	OW	APD
JTE TRIBAL 7-13-4-2E JTE TRIBAL 8-15-4-2E		040S	020E	4304752203	Indian	OW	APD
JTE TRIBAL 8-13-4-2E JTE TRIBAL 9-16-4-2E	15	040S	020E	4304752204	Indian	OW	APD
JTE TRIBAL 9-10-4-2E JTE TRIBAL 11-16-4-2E	16 16	040S 040S	020E 020E	4304752205	Indian	OW	APD
JTE TRIBAL 11-10-4-2E	16	040S	020E	4304752206	Indian	OW	APD
JTE TRIBAL 15-16-4-2E	16	040S	020E	4304752207	Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752208 4304752210	Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211	Indian Indian	OW OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752211	Indian	OW	APD APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752212	Indian	OW	
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214	Indian	OW	APD APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215	Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216	Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217	Indian	ow	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218	Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219	Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222	Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223	Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224	Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225	Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226	Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409	Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410	Fee .	ow	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411	Fee	ow	APD

Well Name	SECTION	TWN	RNG	API Number	W4*4	Lesase	Well	Well
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412	Entity	Type	Type	Status
DEEP CREEK 3-16-4-2E	16	040S	020E 020E		·	Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E 020E	4304752413		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S		4304752414	1	Fee	OW	APD
DEEP CREEK 5-16-4-2E			020E	4304752415		Fee	OW	APD
ULT 14-5-4-2E	16	0408	020E	4304752416		Fee	OW	APD
DEEP CREEK 7-16-4-2E	05	0408	020E	4304752417		Fee	OW	APD
	16	0408	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	0408	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423	+	Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	0408	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453	†	Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455	4	Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463	+	Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473	+	Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475	·	Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW .	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752478		Indian	OW	
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752481	4	Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E				OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752487 4304752497		Indian		APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E		+	Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752498 4304752499	4	Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E 200E		4	Federal	OW	APD
GUSHER FED 8-25-6-20E	25		200E 200E	4304752500		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S 060S		4304752501	·	Federal	OW	APD
			210E	4304752502	·	Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 2 21 6 20F	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505	· · · · · · · · · · · · · · · · · · ·	Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508	A	Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509	+	Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510	rl.	Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511	Linuty	Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882	<u> </u>	Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884	I	Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890	<u> </u>	Fee	ÓW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894	ļ	Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752898		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900	 	Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	ow	APD
ULT 3-31-3-2E	31	030S	020E	4304752911		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956	ļ	Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	0308	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959	l	Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752964	<u> </u>	Fee	OW	
MERRITT 3-18-3-1E	18	030S	010E	4304752967				APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968	<u> </u>	Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E 020E	4304752969	i	Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752971	<u></u>	Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752972	ļ	Fee	OW	APD
DEEP CREEK 16-29-3-2E					İ	Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S 030S	020E 020E	4304752974		Fee	OW	APD
DEEP CREEK 13-29-3-2E DEEP CREEK 11-19-3-2E	19	030S 030S	020E 020E	4304752975 4304752976		Fee	OW	APD
DEEP CREEK 11-19-3-2E DEEP CREEK 14-20-3-2E	20	030S 030S	020E			Fee	OW	APD
DEEP CREEK 12-19-3-2E		4		4304752977	-	Fee	OW	APD
DEEP CREEK 12-19-3-2E	19 19	030S 030S	020E 020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E DEEP CREEK 12-20-3-2E		·		4304752979		Fee	OW	APD
DEEP CREEK 1-31-3-2E	20	0308	020E	4304752980	1	Fee	OW	APD
DEEP CREEK 3-30-3-2E	31	030S	020E	4304752981		Fee	OW	APD
	30	0308	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E DEEP CREEK 7-31-3-2E	29	030\$	020E	4304752983		Fee	OW	APD
	31	0308	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	0308	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	0308	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	0308	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	0308	020E	4304752988	1	Fee	OW	APD
KNIGHT 15-30-3-2E	30	0308	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	0308	010E	4304752992	4	Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014	1	Fee	OW	APD
LAMB 4-15-4-2E	15	0408	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	F-44.	Lesase	Well	Well
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018	Entity	Type	Type	Status
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
KENDALL 14-7-3-1E	07	030\$	010E	4304753019		Fee	OW OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753088		Fee Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753089		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 16-18-3-1E	18	030\$	010E	4304753091				APD
WOMACK 2-7-3-1E	07	030S	010E	4304753092		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753093		Fee Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753094				APD
XENDALL 8-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
SENDALL 1-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E			Fee	OW	APD
XENDALL 0-17-3-1E XENDALL 3-17-3-1E	17	030S		4304753098		Fee	OW	APD
ENDALL 3-17-3-1E ENDALL 12-9-3-1E	09	030S	010E	4304753099		Fee	OW	APD
			010E	4304753100		Fee	OW	APD
ENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	0308	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 4.8.3.1E	08	0308	010E	4304753106		Fee	OW	APD
VOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	0308	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	. 08	030S	010E	4304753112		Fee	OW	APD
ENDALL 2-9-3-1E	09	0308	010E	4304753114		Fee	OW	APD
ENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	0308	010E	4304753116	****	Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
ETTLE 11-10-3-1E	10	030S	010E	4304753118	A	Fee	OW	APD
XETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
ENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
ENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
ENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
ENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
CENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
CENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
SENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
ENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
ENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
ENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
ENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
ENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
ENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
EDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
EDERAL 12-25-6-20	25	060S	200E	4304751235		Federal	OW	DRL
EDERAL 10-26-6-20	26	060S	200E	4304751236		Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
JLT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
JLT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
JLT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
JLT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
JLT 8-26-3-1E	26	0308	010E	4304751924	18763	Fee	ow	DRL
DEEP CREEK 2-25-3-1E	25	0308	010E	4304751925			OW	DRL.
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937		Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946		Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007		Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760		OW	DRL
ZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116			OW	DRL
JLT 3-34-3-1E	34	030S	010E	4304752124			OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126		·	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030\$	010E	4304752130			OW	DRL

Well Name					API		Lesase	Well	Well
UFE TRIBAL 4-32-32-12	Well Name	SECTION	TWN	RNG		Entity	Type	Type	Status
UPE TRIBAL 4:32-3-2E 32									DRL
DEEP CREEK TRIBAL 16-23-3-1E 36 309S 010E 4304752220 18835 ndium OW DRI								OW	DRL
BOWERS 1-6-42E									DRL
BOWERS 1-6-4-2E					4304752220	18835	Indian	OW	DRL
BOWERS 2-6-12E					4304752293	18697	Fee	OW	DRL
BOWERS 3-4-2E				020E	4304752419	18871	Fee	OW	DRL
BOWERS 4-64-2E					4304752420	99999	Fee	OW	DRL
GAMTTE 2-27-3-1E 27 030S 010E 4304773-15-43 18815 Fee OW DRL GAMTTE 1-27-3-1E 27 030S 010E 43047734545 18828 Fee OW DRL SZYNDROWSKI 13-27-3-1E 27 030S 010E 4304752457 99999 Fee OW DRL UT 2-34-3-1E 34 030S 010E 4304752459 18828 Fee OW DRL UT 4-34-3-1E 34 030S 010E 4304752459 18828 Fee OW DRL UT 4-34-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 070S 210E 4304753003 11628 Federal OW P BASER DRAW 1-31 31 060S 220E 4304730043 270 Federal OW P FEDERAL 3-3-4-X 34 060S 210E 4304731461 30S Federal OW P HORESSHOE BEND 25 36 060S 210E 4304731468 0615 Federal OW P HORESSHOE BEND 36 070S 210E 4304731468 0715 Federal OW P HORESSHOE BEND 37 10 Federal OW P HORESSHOE BEND 37 10 Federal OW P FEDERAL 3-3-1- 33 060S 210E 4304731468 10 Federal OW P HORESSHOE BEND 37 10 Federal OW P HORESSHOE BEND 37 10 Federal OW P FEDERAL 3-1- 10 Federal OW			040S	020E	4304752421	18872	Fee	OW	DRL
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ULT 6-34-3-1E 34	ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
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FED MILLER	HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	
BASER DRAW 1-31	FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	
COORS 14-1-D	BASER DRAW 1-31		060S	220E	4304730831		·		
FEDERAL 34-2-K 34		14 .	070S	210E		11193	Federal		
FEDERAL 33-1-1	FEDERAL 34-2-K		060S	210E					
HORSESHOE BEND ST 36-1 36	FEDERAL 33-1-I	33	060S	210E			Federal		
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COORS FEDERAL 2-10HB	FEDERAL 4-2-F	04	070S	210E	4304731853				
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FEDERAL 2-25-6-20	GUSHER FED 6-24-6-20	24	060S	200E					
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FEDERAL 12-23-6-20 23 060S 200E 4304751230 18756 Federal OW P FEDERAL 14-23-6-20 23 060S 200E 4304751231 18757 Federal OW P FEDERAL 2-24-6-20 24 060S 200E 4304751232 18083 Federal OW P FEDERAL 4-24-6-20 24 060S 200E 4304751233 18062 Federal OW P FEDERAL 4-25-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 16-23-6-20 23 060S 200E 4304751278 18013 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751279 17997 Federal OW P COLEMAN TRIBAL 2-18-4-2E 18 040S 020E 4304751488 18036 Indian OW P COLEMAN TRIBAL 5-18-4-2E 18 040S 020E 4304751489 18136									
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COLEMAN TRIBAL 2-18-4-2E 18 040S 020E 4304751488 18036 Indian OW P COLEMAN TRIBAL 5-18-4-2E 18 040S 020E 4304751489 18136 Indian OW P									
COLEMAN TRIBAL 5-18-4-2E 18 040S 020E 4304751489 18136 Indian OW P						+			

COLEMAN TRIBAL 8-18-4-2E 18 040S 020E 4304751491 18058 Indian OW P									

				API		Lesase	Well	Well
Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492		Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493		Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494		Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496		Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060		OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555		Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556		Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557		Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558		Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139		OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237		OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231		OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239		OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214		ow	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272		OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	The second second	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222		OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257		OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276		OW ·	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274		OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374		OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404		OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398		OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402		OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399		OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401		OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407		OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406		OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400		OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405		OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397		OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258		OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230		OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238		OW	P
ULT 6-26-3-1E	26	030S	010E	4304751736	18322		OW	P
ULT 10-26-3-1E	26	030S	010E	4304751874				
ULT 13-26-3-1E	26	030S	010E	4304751875	18323 18325		OW	P
ULT 15-26-3-1E	26	030S	010E		18325		OW	P
ULT 12-26-3-1E	26	030S	010E	4304751888			OW	P
ULT 6-36-3-1E	36	030S	010E	4304751891	18324		OW	P
ULT 2-36-3-1E	36	030S	010E	4304751897	18296		OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751898	18297		OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751917	18504		OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E 010E	4304751918	18545		OW	P
COLEMAN TRIBAL 3-18-4-2E	18	+		4304751920	18514		OW	P
COLEMAN TRIBAL 3-18-4-2E	····	0408	020E	4304751998	18438	·	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	0408	020E	4304751999	18460		OW	P
	18	040S	020E	4304752000	18459		OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435		OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002		Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476		OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935) Effective 11/30/2012

				API		Lesase	Well	Well
Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	ow	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36- 3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	ow	S
WOLF GOVT FED 1	05	070S	220E	4304715609		Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155		Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508		Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202		OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647		Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693		Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903		Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709		Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833		Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558		Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560		Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465		OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996		Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997		Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985		OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408		Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414		Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095		OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171		OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179		OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190		OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178		OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403		OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295		OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513		OW	S
E GUSHER 2-1A	03	060S	200E	4304731431		Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333		Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION	OF OIL, GAS AND MII	NING			E DESIGNATION AND SERIAL NUMBER: Attachment
SUNDRY NOTIC	ES AND REPORTS	S ON WEL	LS		olan, allottee or tribe name: Attachment
Do not use this form for proposals to drill new wells, signific drill horizontal laterals. Use APF	eantly deepen existing wells below currell CATION FOR PERMIT TO DRILL for	rent bottom-hole de	oth, reenter plugged wells, or to		or CA AGREEMENT NAME: Attachment
1. TYPE OF WELL	AS WELL OTHER _	70000		_	NAME and NUMBER:
2. NAME OF OPERATOR:				9. API N	
Crescent Point Energy U.S. Corp 3. ADDRESS OF OPERATOR:	N3935				Attach
555 17th Street, Suite 750 CHY Denver	STATE CO ZIP	80202	PHONE NUMBER: (720) 880-3610		d and Pool, or WILDCAT: Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment				COUNTY	: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				STATE:	UTAH
11. CHECK APPROPRIATE	E BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT		DEEPEN			REPERFORATE CURRENT FORMATION
	CASING	FRACTURE			SIDETRACK TO REPAIR WELL
	E REPAIR E TO PREVIOUS PLANS	OPERATOR	STRUCTION		TEMPORARILY ABANDON
	E TUBING	PLUG AND			TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANG	E WELL NAME	PLUG BAC		=	WATER DISPOSAL
(Submit Original Form Only) CHANG	E WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	NGLE PRODUCING FORMATIONS		TON OF WELL SITE	\equiv	OTHER:
	RT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volume	s, etc.	
Effective 11/30/2012, Crescent Poin owner/operator was:				ed well	s. The previous
16	te Energy Upstream Ho 875 Lawrence Street, S enver, CO 80212	oldings LLC Suite 200	N3730		
Effective 11/30/2012, Crescent Poin operations conducted on the leased BLM Bond No. LPM9080275. BIA Bond No.	t Energy U.S. Corp is re lands or a portion there	esponsible ι eof under St	inder the terms and c ate Bond Nos. LPM90	onditio 080271	ns of the leases for and LPM 9080272 and
Ute Energy Upstream Holding LLC Print Name: A いて Ho ルリート Seller Signature:	10 w.N.		TREASURER 1/11/2013		
NAME (PLEASE PRINT) KINT MITCO	he l'	TIT:			
This space for State use only)	VED		RECEIVED FEB 0 1 2013		RECEIVED JAN 1 5 2013

FEB 2 6 2013 (5/2000)

(See Instructions on Rever September Oil, Gas & Mining

DIV. OF OIL, GAS & MAING Original recoacte

Drilled Wells

API	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7 S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	75	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	65	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	65	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6\$	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6\$	21E	Producing Well	Oil Well	State –
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal >
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal ~
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal ~
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	swsw	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal _
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal ~
4304738996	Federal 8-13-6-20	SENE	13	6\$	20E	Producing Well	Oil Well	Federal =
4304738997	Federal 14-13-6-20	SESW	13	6 S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	65	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal _
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal ~
4304739079	Federal 14-19-6-21	SESW	19	65	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6\$	20E	Producing Well	Oil Well	Federal _
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal *
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

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Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
Federal 12-24-6-20	NWSW	24	6S	20E		Oil Well	Federal -
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					Producing Well	Oil Well	BIA -
Coleman Tribal 5-18-4-2E	SW NW	18	45	2E	Producing Well	Oil Well	BIA -
Coleman Tribal 6-18-4-2E	SE NW	18	45	2E	Producing Well	Oil Well	BIA ~
ULT 12-6-4-2E	NW SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 10-6-4-2E	NW SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 16-6-4-2E	SE SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 14-6-4-2E	SE SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 14-31-3-2E	SE SW	31	35	2E	Producing Well	Oil Well	FEE -
ULT 5-36-3-1E	SW NW	36	35	1E	Producing Well	Oil Well	FEE .
ULT 16-36-3-1E	SE SE	36	3\$	1E	Producing Well	Oil Well	FEE ~
ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
ULT 14-36-3-1E	SE SW	36	3S	1.E	Producing Well	Oil Well	FEE .
ULT 14-25-3-1E	SE SW	25	35	1E	Producing Well	Oil Well	FEE
ULT 11-5-4-2E	NE SW	5	4 S	2E	Producing Well	Oil Well	FEE
Deep Creek 16-25-3-1E	SE SE	25	3\$	1E	Producing Well	Oil Well	FEE
ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
Senatore 5-25-3-1E	SW NW	25	3S	1E		Oil Well	FEE
Marsh 14-35-3-1E	SE SW	35	35	1E		Oil Well	FEE
				1E			FEE -
					The state of the s		FEE -
							FEE -
ULT 14-26-3-1E	SE SW	26	35		Producing Well	Oil Well	
U = 1 4 T & U U I = E	1 25 344				TOUMONG TYCH	Tou Men	FEE -
Coleman Tribal 5-7-4-2E	SW NW	7	48	2E	Producing Well	Oil Well	BIA
	Federal 12-24-6-20 Knight 16-30 Eliason 6-30 Knight 14-30 ULT 4-31 Deep Creek 2-31 Deep Creek 8-31 ULT 12-29 Eliason 12-30 Coleman Tribal 11-18-4-2E Coleman Tribal 2-18-4-2E Coleman Tribal 13-18-4-2E Coleman Tribal 13-18-4-2E Coleman Tribal 14-18-4-2E Coleman Tribal 15-18-4-2E Coleman Tribal 15-18-4-2E Ute Tribal 6-9-4-2E Ute Tribal 10-5-4-2E Ute Tribal 10-5-4-2E Ute Tribal 10-30-3-2E Coleman Tribal 5-18-4-2E Ute Tribal 6-18-4-2E Ute Tribal 6-32-3-2E Ute Tribal 10-30-3-2E Coleman Tribal 5-18-4-2E Ute Tribal 10-30-3-2E Ute Tribal 10-30-3-2E Ute Tribal 10-30-3-2E Ute Tribal 5-18-4-2E ULT 12-6-4-2E ULT 14-6-4-2E ULT 14-6-4-2E ULT 14-31-3-2E ULT 14-36-3-1E ULT 14-36-3-1E ULT 14-25-3-1E ULT 15-26-3-1E Senatore 5-25-3-1E Marsh 14-35-3-1E ULT 7-26-3-1E Szyndrowski 5-27-3-1E	Federal 12-24-6-20	Federal 12-24-6-20 NWSW 24	Federal 12-24-6-20	Federal 12-24-6-20 NWSW 24 65 20E	Federal 12-24-6-20	Federal 12-24-6-20 NWSW 24 6S 20E Producing Well Oil Well

- 46 4304751660 ULT 7-35-3-1E SW NF 35 Oil Well 35 1E Producing Well FEE 4304751728 Coleman Tribal 7-7-4-2E SW NE 7 Oil Well BIA 45 **Producing Well** 4304751895 NW NW 36 Oil Well ULT 4-36-3-1E 35 **Producing Well** FEE 4304751729 Deep Creek Tribal 9-7-4-2E NE SE Oil Well 7 45 2E **Producing Well** BIA 4304751746 Deep Creek Tribal 13-7-4-2E SW SW 7 45 2E Oil Well BIA -. Producing Well 4304751998 Coleman Tribal 3-18-4-2E NE NW 18 45 Producing Well Oil Well BIA - -4304751730 Coleman Tribal 3-8-4-2E NE NW 8 45 2E **Producing Well** Oil Well BIA --4304752001 Coleman Tribal 1-18-4-2E NE NE 18 Oil Well BIA 45 2E Producing Well 4304752004 Coleman Tribal 12-18-4-2E NW SW 18 45 **Producing Well** Oil Well BIA - -4304751999 Coleman Tribal 4-18-4-2E NW NW 18 45 2E **Producing Well** Oil Well BIA - ... 4304752000 Coleman Tribal 7-18-4-2E SW NE 18 Oil Well 45 2E **Producing Well** BIA - -100 4304751727 Coleman Tribal 1-8-4-2E Oil Well NE NE 8 45 Producing Well BIA . 4304751732 Deep Creek Tribal 13-8-4-2E SW SW 8 45 2E **Producing Well** Oil Well BIA -4304751740-5172 Coleman Tribal 12-17-4-2E (Lot 6) NW SW 17 45 **Producing Well** Oil Well BIA 2E 4304752002 Coleman Tribal 3-7-4-2E NE NW 7 45 **Producing Well** Oil Well BIA 4304751734 Deep Creek Tribal 15-8-4-2E SW SE 8 45 2E **Producing Well** Oil Well BIA 4304751738 Coleman Tribal 15-17-4-2E SW SE 17 45 Oil Well BIA 2E **Producing Well** 4304751735 SE NW 17 Deep Creek Tribal 6-17-4-2E 45 **Producing Well** Oil Well BIA 4304751736 Deep Creek Tribal 8-17-4-2E SE NE 17 45 2E **Producing Well** Oil Well BIA 4304752047 ULT 11-26-3-1E NE SW 26 Oil Well FEE 35 1E Producing Well 4304751575 SW SW Deep Creek 13-32-3-2E 32 3\$ 2E Producing Well Oil Well FEE _ 4304751664 Deep Creek 11-32-3-2E **NE SW** 32 Oil Well 35 2E **Producing Well** FEE Ute Energy 11-27-3-1E 4304752119 **NE SW** 27 35 1E Producing Well Oil Well FEE 4304752120 Ute Energy 15-27-3-1E SW SE 27 3S 1E Producing Well Oil Well FEE ... 4304752118 Ute Energy 10-27-3-1E NW SE 27 35 1E Producing Well Oil Well FEE 4304752122 SE SW 27 Ute Energy 14-27-3-1E Oil Well FEE 3\$ 1E Producing Well 4304751654 SW NW 34 ULT 5-34-3-1E 3\$ 1E Producing Well Oil Well FEE 4304751655 ULT 7-34-3-1E SW NE 34 3\$ 1E Producing Well Oil Well FEE 4304751656 ULT 16-34-3-1E SE SE 34 Oil Well FEE 35 1E **Producing Well** 4304751898 36 ULT 2-36-3-1E NW NE 35 1E Producing Well Oil Well FEE 4304751650 ULT 5-26-3-1E SW NW 26 35 1E **Producing Well** Oil Well FEE 1 2.d 4304751754 Marsh 13-35-3-1E SW SW 35 35 1E Producing Well Oil Well FEE 4304751897 ULT 6-36-3-1E SE NW 36 35 1E Producing Well Oil Well FEE 4304751891 ULT 12-26-3-1E NW SW Oil Well 26 3S 1E Producing Well FEE 4304751887 ULT 13-26-3-1E SW SW 26 **Producing Well** Oil Well FEE 35 1E 4304751875 ULT 10-26-3-1E NW SE 26 Oil Well FEE 35 1E **Producing Well** -4304751918 Gavitte 13-23-3-1F SW SW 23 Oil Well 35 1E Producing Well FEE 4304751662 Deep Creek 2-30-3-2E NW NE 30 Oil Well FEE 35 2E Producing Well 4304751917 Gavitte 3-26-3-1E NE NW 26 35 1E FEE **Producing Well** Oil Well -4304751661 ULT 6-31-3-2E SE NW 31 35 2E **Producing Well** Oil Well FEE -4304751663 Deep Creek 4-30-3-2E NW NW 30 35 2E **Producing Well** Oil Well FEE 130 4304752121 Ute Energy 6-27-3-1E SE NW 27 35 1E Oil Well FEE **Producing Well** • Ute Energy 7-27-3-1E 4304752117 SW NE 27 3\$ 1E **Producing Well** Oil Well FEE 4304751920 SW SW 24 Oil Well FEE Deep Creek 13-24-3-1E 35 1E **Producing Well** NE NE 4304751756 ULT 1-34-3-1E 34 35 1E **Producing Well** Oil Well FEE . 4304751888 ULT 15-26-3-1E SW SE Oil Well 26 35 1E Producing Well FEE

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4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE .
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3\$	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	35	2E	Producing Well	Oil Well	BIA ~
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA ~
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	45	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	45	2E	Producing Well	Oil Well	BIA •
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	45	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	35	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3\$	1E	Producing Well	Oil Well	FEE _
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal _
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oif Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	45	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	35	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal ~
1304752116	Szyndrowski 12-27-3-1E	NW SW	27	35	1E	Producing Well	Oil Well	FEE -
1304751236	Federal 10-26-6-20	NW SE	26	68	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	35	1E	Producing Well	Oil Well	FEE _
4304752040	Gavitte 2-26-3-1E	NW NE	26	35	1E	Producing Well	Oil Well	FEE
1304751889	Deep Creek 11-25-3-1E	NE SW	25	35	1E	Producing Well	Oil Well	FEE 166
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE
1304751925	Deep Creek 2-25-3-1E	NW NE	25	35	1E	Producing Well	Oil Well	FEE -
1304752456	Gavitte 1-27-3-1E	NE NE	27	35	1E	Producing Well	Oil Well	FEE _
1304752454	Gavitte 2-27-3-1E	NW NE	27	35	1E	Producing Well	Oil Well	FEE -
1304752457	Szyndrowski 13-27-3-1E	SW SW	0	35	1E	Producing Well	Oil Well	FEE - 165
1304751937	Coleman Tribal 1-7-4-2E	NE NE	7	45	2E	Drilled/WOC	Oil Well	BIA
1304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
1304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	45	2E	Drilled/WOC	Oil Well	BIA
1304751582	Deep Creek 7-25-3-1E	SW NE	25	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751751	ULT 1-36-3-1E	NE NE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752130	Szyndrowski 10-28-3-1E	NW SE	28	35	1E	Drilled/WOC	Oil Well	FEE
1304751901	ULT 13-36-3-1E	SW SW	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
1304751900	ULT 9-36-3-1E	NE SE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752458	ULT 2-34-3-1E	NE SW	34	35	1E	Drilled/WOC	Oil Well	FEE
1304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	35	1E	Drilled/WOC	Oil Well	BIA
1304752459	ULT 4-34-3-1E	NW NW	34	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752460	ULT 6-34-3-1E	SE NW	34	35	1E	Drilled/WOC	Oil Well	FEE
304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
1304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
1304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal
		<u></u>						

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	swsw	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	swsw	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	58	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	75	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7\$	21E	Shut-in	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	68	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	75	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	68	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7\$	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3\$	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

<u>API</u>	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	<u>R</u>	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	48	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4 S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	45	2E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 10-34-3-1E	NW SE	36	35	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 12-36-3-1E	NW SW	36	35	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 6-35-3-1E	SE NW	35	3\$	1E		Oil Well	FEE
4304752048		SE NW SE NE	35	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-35-3-1E	NW SE	25	35	1E	<u> </u>	<u> </u>	L
	Deep Creek 10-25-3-1E		25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE			·	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	Deep Creek 8-25-3-1E	SE NE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-6-4-2E	SW SW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 9-6-4-2E	NE SE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	<u></u>							

3804752447						· · · · ·			
4804752446 Deep Creek 2-16-4-2E	4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
3804752448				_					
Ag04752409 Deep Creek 6-16-4-2E SE NW 16 45 2E Approved Permit (APD); not yet spudded Oil Well FEE									
Agory Agor				<u> </u>					
#39475238 Deep Creek 8-9-42E									
Record R	4304752450	Deep Creek 8-16-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	. 1
Agorys2206 Ute Tribal 11-16-4-2E NE SW 16 45 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752438	Deep Creek 8-9-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4097575197 Ute Tribal 13-14-42E	4304752440	Deep Creek 12-9-4-2E	NW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
## 499752207 Ute Tribal 13-16-4-2E SW SW 16 45 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2€	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198 Ute Tribal 13-4-4-2E	4304752197	Ute Tribal 11-4-4-2E	NE SW	l	45	2E		Oil Well	BIA
4804752191 Ute Tribal 14-10-4-2E SE SW 10 45 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752207	Ute Tribal 13-16-4-2E	SW SW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
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4304752208 Ute Tribal 15-16-4-2E SW SE 16 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752195 Ute Tribal 15-32-3-2E SW SE 32 33 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752102 Ute Tribal 15-4-2E SE SE 5 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752202 Ute Tribal 4-9-2E Lot 1 NW NW 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752203 Ute Tribal 4-9-2E Lot 1 NW NW 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752203 Ute Tribal 7-15-4-2E SW NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752204 Ute Tribal 8-15-4-2E SE NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752204 Ute Tribal 8-15-4-2E SE NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752204 Ute Tribal 8-15-4-2E SE NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752464 Ute Tribal 8-15-4-2E SE SW SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752466 Ute Tribal 9-16-4-2E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752460 Ute Tribal 9-16-4-2E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752460 Ute Tribal 9-16-4-2E NE SE 16 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752280 Ute Tribal 15x-18D-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752281 Vte Tribal 15x-18D-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752283 Kendall 15-7-3-1E NW NW NY 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752893 Kendall 15-7-3-1E NW SW NY 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW SW NY 8	4304752201	Ute Tribal 14-10-4-2E	SE SW	10	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Agoly752195 Ute Tribal 15-32-3-2E SW SE 32 3S 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752199	Ute Tribal 14-4-4-2E	SE SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
304752196 Ute Tribal 16-5-4-2E SE SE 5 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752202 Ute Tribal 2-15-4-2E NN NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752203 Ute Tribal 7-15-4-2E SW NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752204 Ute Tribal 7-15-4-2E SW NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752205 Ute Tribal 8-15-4-2E SW NE 15 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752406 Ute Tribal 8-15-4-2E SW SW 34 3S 1E Approved Permit (APD); not yet spudded Oil Well BIA 304752406 Ute Tribal 8-15-4-2E SW SW 34 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 304752406 Ute Tribal 8-15-4-2E SW SW 34 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 304752406 Ute Tribal 9-16-4-2E SW SW 34 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 304752406 Ute Tribal 9-16-4-2E NE SE 16 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 304752406 Ute Tribal 9-16-4-2E NE SE 16 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 304752407 Ute Tribal 9-16-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 304752205 Ute Tribal 9-16-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 304752205 Ute Tribal 9-16-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 304752309 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 3040752880 Womack 47-3-1E NW NW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 3040752880 Womack 47-3-1E NW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 3040752580 Womack 48-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudde	4304752208	Ute Tribal 15-16-4-2E	SW SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752202 Ute Tribal 2-15-4-2E	4304752195	Ute Tribal 15-32-3-2E	SW SE	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752200 Ute Tribal 4-9-4-2E	4304752196	Ute Tribal 16-5-4-2E	SE SE	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203 Ute Tribal 7-15-4-2E SW NE 15 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752204 Ute Tribal 3-15-4-2E SE NE 15 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752464 ULT 11-34-3-1E NE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752465 ULT 14-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752466 ULT 15-34-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752461 ULT 15-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752462 ULT 9-34-3-1E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752205 Ute Tribal 9-16-4-2E NE SE 16 45 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752205 Ute Tribal 9-16-4-2E NE SE 16 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 43047522439 Deep Creek 10-94-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752288 Womack 47-3-1E NW NW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well BIA 4304752893 Kendall 12-7-3-1E NW NW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752900 Kendall 15-7-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752893 Kendall 13-3-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 13-3-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752895 Kendall 13-3-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 13-3-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752	4304752202	Ute Tribal 2-15-4-2E	NW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1304752204 Ute Tribal 8-15-4-2E	4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752463 ULT 11-34-3-1E	4304752203	Ute Tribal 7-15-4-2E	SW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752464 ULT 13-34-3-1E	4304752204	Ute Tribal 8-15-4-2E	SE NE	1 5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752465 ULT 14-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752463	ULT 11-34-3-1E	NE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agrovation Agr	4304752464	ULT 13-34-3-1E	SW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752462 ULT 9-34-3-1E	4304752465	ULT 14-34-3-1E	SE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agoroved Permit (APD); not yet spudded Oil Well BIA	4304752466	ULT 15-34-3-1E	SW SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE	4304752462	ULT 9-34-3-1E	NE SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agroved Permit (APD); not yet spudded Oil Well BIA	4304752205	Ute Tribal 9-16-4-2E	NE SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Agroved Permit (APD); not yet spudded Oil Well FEE	4304752439	Deep Creek 10-9-4-2E	NW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agoroved Permit (APD); not yet spudded FEE	4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752911 Kendall 13-7-3-1E SW SW 7 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 9-8-3-1E NE SE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Womack 11-9-3-1E SE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 13-9-3-1E SE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SE NE NE NE 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE SW SW 9 35 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agroved Permit (APD); not yet spudded Oil Well FEE	4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
Agovaria	4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752894 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894 Kendall 11-8-3-1E NE SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 13-8-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752901	Kendall 9-8-3-1E	NE SE	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752897	Kendall 13-8-3-1E	SW SW	8	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752898	Kendall 16-8-3-1E	SE SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752892	Kendall 5-9-3-1E	SW NW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752899	Kendall 6-9-3-1E	SE NW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752896	Kendall 7-9-3-1E	SW NE	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752882	Womack 11-9-3-1E	NE SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752884	Womack 13-9-3-1E	SW SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886 Womack 4-16-3-1E NW NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752885	Womack 3-16-3-1E	NE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752886	Womack 4-16-3-1E	NW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	35	18	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
		 	22	6S	20E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	}	
4304752504	Gusher Fed 11-22-6-20E	NE SW NW SW	15	6S	20E	<u> </u>	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E					Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NENW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	- 8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
430475296752976	Deep Creek 11-19-3-2E	NE SW	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
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4304752987	Gavitte 15-23-3-1E	SW SE	23	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
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4304753115	Kendall 15-8-3-1E	SW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NENW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
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Sundry Number: 62406 API Well Number: 43047519990000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY I	J.S. CORP		9. API NUMBER: 43047519990000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750		PHONE NUMBER: 20 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Merio	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Crescent Point En recomplete COLEMA frac design. Follo	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all the regy US Corp respectfully re AN TRIBAL 4-18-4-2E. Pleas Dwing recompletion operation of present in wellbore. Recompletion April 14th, 2015. Thank you	quests permission to e see attached perf and is, no bridge plug or pletion is scheduled for	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK ✓ RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPths, Volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: April 08, 2015 By:
NAME (PLEASE PRINT)	PHONE NUMBE		
Valari Crary SIGNATURE	303 880-3637	Drilling And Completion Te	ech
N/A		4/7/2015	

 Well Name:
 4-18-4-2E
 Date: 4/7/2015

 Location:
 Section 18, T4S, R2E

 Casing:
 ID:
 Drift:
 Burst:

 5-1/2", 17#, L-80, LTC
 4.892"
 4.767"
 7,740 psi

 Tubing:
 ID:
 Tensile:
 Burst:

 2-7/8", 6.4#, L-80, EUE
 2.441"
 144,960 lbs.
 10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Тор	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	Douglas Creek	5877	5,878'	1'	4		20/40 Sand	40 BPM	5,903	
Stage 1	Douglas Creek	5918	5,920'	2'	8		20/40 Sand	181' of Interval		
Stage 1	Douglas Creek	5967	5,969'	2'	8		20/40 Sand	13' of Net Pay		
Stage 1	Douglas Creek	6019	6,020'	1'	4		20/40 Sand	•		
Stage 1	Douglas Creek	6057	6,058'	1'	4	28	20/40 Sand			
Stage 2	Green 1	5713	5,714'	1'	4		20/40 Sand	40 BPM	5,259	
Stage 2	Douglas Creek	5757	5,759'	2'	8		20/40 Sand	118' of Interval		
Stage 2	Douglas Creek	5798	5,800'	2'	8		20/40 Sand	10' of Net Pay		
Stage 2	Douglas Creek	5829	5,831'	2'	8	28	20/40 Sand			5,861'
Stage 3	Green 5	5234	5,235'	1'	4		20/40 Sand	40 BPM	5,259	
Stage 3	Green 5	5248	5,250'	2'	8		20/40 Sand	163' of Interval		
Stage 3	Green 5	5288	5,290'	2'	8		20/40 Sand	7' of Net Pay		
Stage 3	Green 4	5341	5,342'	1'	4		20/40 Sand	•		
Stage 3	Green 4	5396	5,397'	1'	4	28	20/40 Sand			5.427'

RECEIVED: Apr. 07, 2015

Store	1 /D-	ualas Cree	ıL\			
-luid		Sand	Pad	90	nd Average	Not Pay
	5,948			10%		13.3
	,,,,,,	00000		1070	2.50	10.0
		Fluid	Sand	%	Sand	
Pad		1650				
	1	3990		3990	10%	2.6
	2	4987.5		9975	25%	2.9
	4	2992.5		11970	30%	3.1
	6			13965	35%	
		15947.5		39900	100%	
		een 1/Dou				
Fluid		Sand	Pad		nd Average	
13	2,000	30000		10%	2.50	10
		Et al.	Sand	0/	0	
Pad		Fluid 1250		%	Sano	
au		1230				
	1	3000		3000	10%	2.6
	2			7500	25%	
	4			9000	30%	
	6			10500	35%	2.9
	-	12000		30000	100%	
	3 (Gr	een 5/Gree				
Fluid		Sand	Pad		nd Average	
1	3,053	20100		10%	2.50	6.7
		Et al.	0	0/	0	
		Fluid	Sand	%	Sand	
Pad		850				
	1	2010		2010	10%	2.6
	2			5025	25%	
	4			6030	30%	3.1
	6			7035	35%	2.9
	•	8052.5		20100	100%	2.5
		0032.3		20100	100 /8	

rotal Fluid	36,000 gais	
	857.14 bbls	2.32 400 Bbl Tanks
Total Sand	90,000 lbs	
Slickwater	3750 gals	0.3 400 Bbl Tanks
Gelled fluid	32250 gals	2.2 400 Bbl Tanks
Acid tanks	4,000 gals	
	95.24 bbls	0.26 400 Bbl Lined Acid Tanks

			Н										Well	Name:	Cole	eman	Tribal 4-1	18-4-2E	
	1		ULE			r	Daily C	,Umr	letie	, D.	20rt			AFE:	5073	30			
		ENG.	cgy			L	Jany C	σιπρ	ictiOl	ı nek	JUIL		Repor	t Date:	3/22	2/12			
	•													ration:	_		n		
	Field:		Randlett							Name:		Lone Wol					erformed:	CBL	
	Location:		Coleman	Tribal 4-1	8-4-2E			-	Sup	ervisor:		Alex Thor	npson			Day:		1	
	County:		Uintah						Pho			435-823-7	7292			Daily C	cost:	\$339,500	
	State:		Utah						Ema	ii:		athomp	son 37	<u>@yaho</u>			omp: /ell Cost:	\$339,500 \$339,500	
	24 Hr	Run C	BL 7666'-s	urface. n	ood CMT	to 1500'										cum W	reli COST:	ტა ა ყ,500	
S	24 Hr Summary:	L													_	_			
2	4 Hr Plan	wait or	n frac.		_	_		_	_								_		
	Forward:														1				
li	ncidents:	n/a					Ute Pers:			Contrac			n/a		Conc	ditions:	n/a		
No	ne								Critical C	omment	ts								
									Time Bre	eakdowr	า								
Act	tivity Summ	ary (6:	00am - 6:0	00am)												2	4.00	HRS	
	From		Te	0	Hours	P/U													
	6:00		12:	00	6:00		Run (CBL from	7666'-surfa	ace, CMT	T top @ 1	500', Short	JTS 507	2-55 70	49-55.				
							SDFN	۷.											
	12:00		6:0	00	18:00		-												
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			HEO											II Name		Co	leman Tril	oal 4-18-4-2E	
		Fno	Ute rav				Daily	Com	pletic	n Re	port		Rep	ort Da	te:	Col	03/2	22/12	
		Ene	iite) rgy				Daily	Com		n Re	port		Rep		te:	Col	03/2	oal 4-18-4-2E 2/12 3,500	
	Туре	Size	Ute rgy Wght	Grade	Conn	Тор	Daily	Com	pletic	n Re		Collapse	Rep Cur	ort Da	te: p:		03/2	9,500	
	Туре	Size	Ute Lgy Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
	Туре	Size	Ute rgy Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
	Туре	Size	Vite Fgy Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
ing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
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Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
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Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Туре	Size	Wght	Grade	Conn				opa.				Rep Cur	oort Da n Com	te: p:		93/2 \$339	9,500	
Casing	Type		Wght	Grade	Conn				PBTD			Collapse	Rep Cur	port Da n Com Drift	tte: p: Cap	pacity	93/2 \$339	9,500	
Casing						Тор	Bottom	PBTD	PBTD	TOC I	Burst	Collapse	Rep Cur	port Da n Com Drift	tte: p: Cap	pacity	93/2 \$339	9,500	
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Daily Completion Report Report Date: Golden Tribal 4-18-4-2 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8 Report			пр Туре	Max I			ger Size	Bbl Lng	Ext Lng	E	xt Lng 2	Description
Daily Completion Report Report Date: Golden Tribal 4-18-4-2 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8-4-8 Report Date: Golden Tribal 4-18-4-8 Report			70	0.0	Ob a las		011.1/-1	O'll Park	W-t V-I	W-t D-t-	0	0 0-1-
Daily Completion Report	wback	Daily Tota		CP	Споке		Oli Voi	Oll Rate	water voi	water Hate	Gas voi	Gas Hate
Code	Flo											
Commons		/	Ute] .	.			_		Colem		
Code		Ene	rav .		Daily C	omplٽ	etion F	кероrt				
101.840.025 Road, Locations				L					Cum Comp:			
111 840 040 Daywork Contract							Comme	ents			Daily	Cum.
101840.060 Misc Supplies		101.840.025	Road, Locations								1	\$0
101.840.055 Fuel, Power												\$0
101.840.070 Hot Olier Services							-				1	\$0 \$0
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101.840.155 Acidizing/Fracturing	tan			Services								\$0 \$0
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101.840.166 Completion Fluid-KCL												\$0
101.840.157 Completion Fluid-Flowback Water 101.840.170 Other Services												\$0
101.840.170 Other Services												\$0 \$0
101.840.175 Wellsite Supervision				wdack water								\$0
101.840.180 Overhead												\$0
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101.840.900 Non Operated												\$0
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_	Location:		Randlett Coleman	Tribal 4-	18-4-2	E					Name: perviso		ex Tho				Day:	tormea:	Perf and frac.
_	County:		Uintah							Pho	ne:	43	35-823-	7292			Daily Co		\$1,200
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	24 Hr	MIRU	WL and S	SCHL, pe	rf and	frac stage	1/4 s	stages, SD due to wind	condition	IS.							100	0001.	φο το,, σο
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Act	ivity Sumn	nary (6	6:00am - 6	6:00am)					Time Bi	canaom							24	1.00	HRS
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	8:00		14:		6:00			Wait on SCHL to RU.											
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		<i>Ene</i>	rav					Daily Comp	oletic	n Re	port				ort Da n Com			03/2 \$340	
•	Туре	Size	Wght	Grade	Conn	Тор		Bottom	PBTD	Upd.	TOC	Burst C	ollapse		Drift		pacity Co	omments	700
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Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract		oil Vol Report Comments	Bbl Lng Oil Rate	Ext Lng Water Vol Well Name: Report Date: Cum Comp:	Water Rate	xt Lng 2 Gas Vol	Description Gas Rate
Pump Notes: Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Notes: Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Notes: Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Notes: Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Unit Description: Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Motor Size: Pump Type Max ID TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Pump Type TP CP Choke Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	Plu	n Report	Oil Rate	Water Vol Well Name: Report Date:	Water Rate	Gas Vol	Gas Rate
Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	aily Completio	n Report		Well Name: Report Date:		n Tribal 4-	
Daily Total Well Total Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	aily Completio	n Report		Well Name: Report Date:		n Tribal 4-	
Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	nily Completio		s	Report Date:	Colema		10.4.05
Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	aily Completio		s	Report Date:	Colema		10.4.05
Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract	nily Completio		s	Report Date:	Colema		
Code Description 101.840.025 Road, Locations 101.840.040 Daywork Contract			s			U0//////	10-4-2L
101.840.025 Road, Locations 101.840.040 Daywork Contract		Comments	s			\$340,700	
101.840.040 Daywork Contract						Daily	Cum.
, , , , , , , , , , , , , , , , , , ,							\$0
							\$0
101.840.060 Misc Supplies 101.840.065 Fuel, Power						-	\$0 \$0
101.840.065 Fuei, Power 101.840.070 Hot Oiler Services						 	\$0 \$0
101.840.105 Transportation, Trucking						<u> </u>	\$0
101.840.110 Casing Crew & Eqpt							\$0
101.840.115 Welding Services							\$0 \$0
101.840.120 Contract Labor							\$0
101.840.125 Rental Equipment							\$0 \$0
101.840.130 Completion Rig							\$0 \$0
101.840.135 Coiled Tubing 101.840.137 Tubular Inspection Services							\$0 \$0
101.840.140 Cased hole Logs & Surveys							\$4,000
101.840.135 Completion ring 101.840.135 Coiled Tubing 101.840.137 Tubular Inspection Services 101.840.140 Cased hole Logs & Surveys 101.840.145 Perforating Wireline Services 101.840.155 Asidising/Frentying							\$0
101.840.150 Sand Control							\$0
T01.840.155 Acidizing/Fracturing							\$0
101.840.160 Well Testing							\$0
101.840.165 Completion Fluid-Fresh Water							\$0
101.840.166 Completion Fluid-KCL 101.840.167 Completion Fluid-Flowback Water							\$0 \$0
101.840.167 Completion Fluid-Flowback Water 101.840.170 Other Services							\$0
101.840.175 Wellsite Supervision		New Tech				\$1,20	
101.840.180 Overhead							\$0
101.840.195 P&A/TA Costs							\$0
101.840.200 Contincency Costs							\$0 \$0
101.840.900 Non Operated		Tatal lutar	! - -			#4 000	\$0
101.860.050 Conductor Casing		Total Intan	igible			\$1,200	\$5,200 \$0
101.860.130 Production Casing							\$0
101.860.135 Production Liner							\$0
101.860.140 Production Tubing							\$0
101.860.141 Gas Pipeline (Off Lease)							\$7,500
101.860.142 Water Pipeline (Off Lease)						-	\$0
101.860.143 Oil Pipeline (Off Lease) 101.860.145 Wellhead Equipment						-	\$0 \$3,500
101.860.155 Nipple/Valve/Fitting/Flowline							\$41,000
101.860.160 Subsurface Equipment							\$0
							\$8,500
101.860.170 Supervision							\$0
101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.180 Wellsite Compression 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods							\$0
101.860.180 Wellsite Compression						 	\$0 #####
101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods							###### \$0
101.860.190 Power Installation							\$0
101.860.195 Wellsite Flow Line/Connect							\$0
101.860.200 Metering Eqp/Tele							\$8,500
101.860.205 Misc & Contingency							\$0
101.860.210 Tank Stairs & Walkways							\$55,000
101.860.215 Separators & Treaters						-	\$37,500
101.860.220 Structures 101.860.275 Signage						 	\$35,000 \$0
101.860.300 Install/Build Battery							\$24,000
101.860.900 Non Operated						<u> </u>	\$0
		Total Tang				\$0	######
		Total Daily	y & Cum Costs			\$1,200	######

	Щ											Well N	lame:	Cole	man Tri	ibal 4-18	3-4-2E
	ע	CG/				Doily (^amr	.lotio	n Da	nort			AFE:	5073	80		
<u>į</u>	merg	ľ			l	Daily (Some	netio	ıı ne	port		Report	Date:	3/28/	/12		
•												Opera	ation:	Com	pletion		
ield:		ndlett							Name:		SCHL / Lo	one Wolf		,	Work Perfe	ormed:	Perf and
ocation:			Tribal 4-1	18-4-2E	<u> </u>			Sup Pho	ervisor	:	Alex Thor 435-823-				Day:		3
County: State:	Uta	itah ah						Ema	-			son 37@	vahoc		Daily Cos Cum Com		\$0 \$340,7
															Cum Well	•	\$340,7
	Perf and f	ac sya	ge 2/4.														
ımmary:	finish perf	and fra	ac the las	t 2 star	201												
Hr Plan orward:	illilisii peri	and ne	to the las	ι 2 σιας	J C3.												
	n/a					Ute Pers:		n/a	Contra	ct Pers:		n/a		Cond	itions: d	ry	
IL had com								Critic	al Com	ments							
								Time	e Break	down							
vity Summa	ary (6:00a														2	4.00	
From		To)	Hours	P/l		mary VL and se	t plua @ :	7237'. ne	erforate 2	nd Wasate	h with 3 1/9	3" exnen	dable o	uns. 3 snf	120 degre	e phasing 21 g :
6:00		8:0	10	2:00		Hero	Charges	with 0.36	entry hol								7162-63, 7172-7
8:00		15:		7:15		87 7 Sprir		otal Hole	e- 30		•				,		
						Frac	the 2nd v										of YF120ST, 1
15:15		17:		1:45						sand, @	60.0 bpm.	perfs broke	at 2775	psi @	5.2 bpm. IS	SIP- 2457, I	FG .82, 5-10-15
17:00 18:00		18:0 6:0		1:00		SWI		and cap f	ac tree.								
		0.0															
6:00																	
	4	<u>គា</u>											Name		Col	eman Tr	ribal 4-18-4-
	Fnerd	te)				Daily	Com	pletic	on R	eport	<u> </u>	Repo	ort Dat	e:	Col	03/	/28/12
Time	inery (Size)	te ly	Crado		Ton							Repo Cum	ort Dat Comp	e: o:		03/ \$34	
Туре	Fnerg Size \	te I y Vght	Grade	Conn	Тор	Daily	Com	pletic		eport	Collapse	Repo Cum	ort Dat	e: o:		03/	/28/12
Туре	Size V	te y Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Туре	Size V	te iy Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Type	Size	Te Y	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Type	Size V	te y Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Туре	Size V	te ly Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
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Type	Size	te Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
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Туре	Size V	Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Type	Size	Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Type	Size	Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
Type	Size	Vght	Grade	Conn	Тор							Repo Cum	ort Dat Comp	e: o:		03/ \$34	/28/12
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Type		Vght	Grade	Conn				PBTD			Collapse	Repo Cum	Ort Dat	Cap:	acity Co	03/ \$34	/28/12
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						Bottom	PBTD	PBTD	TOC	Burst	Collapse	Repo	Ort Dat	Cap:	acity Co	03/ \$34	/28/12
						Bottom	PBTD	PBTD	TOC	Burst	Collapse	Repo	Ort Dat	Cap:	acity Co	03/ \$34	/28/12
						Bottom	PBTD	PBTD	TOC	Burst	Collapse	Repo	Ort Dat	Cap:	acity Co	03/ \$34	/28/12
						Bottom	PBTD	PBTD	TOC	Burst	Collapse	Repo	Ort Dat	Cap:	acity Co	03/ \$34	/28/12
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						Bottom	PBTD	PBTD	TOC	Burst	Collapse	Repo	Ort Dat	Cap:	acity Co	03/ \$34	/28/12

Component Size Grade Length Top Bottom Comments

Stroke Length

RECEIVED: Apr. U/, ZUI5

Count

									We	ell on Prod. Dat	e/Time			
									We	ell on Pump Dat	te/Time			
itail														
Rod Detai														
309														
_														
		<u> </u>												
	Pump Notes: Pump Unit Descrip	tion:												
	Motor Size:	don.		Moto	or Descr.	:								
	Pum	р Туре	Max I	D	F	Plunger Size	e Bbl Lng	Ext Lng		Ext Lng 2	Description			
·		TP	СР	Cho	ko	Oil Vol	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate			
Flowback	Daily Tota		CP	Cilo	Ke	Oli Voi	Oil hate	water voi	water nate	Gas voi	Gas nate			
Flo	Well Total							Well Name:						
	/	Ute		Daile	C~	nlatic	n Donort	Cole	man Tribal 4 03/28/12					
	Ene	rgý		Daliy	COII	ihielio	n Report	Report Date: Cum Comp:		\$340,700				
		Description				Cor	nments			\$340,700 Daily				
		Road, Locations									\$0 \$0			
		Daywork Contract Misc Supplies									\$0 \$0			
		Fuel, Power									\$0			
	101.840.070	Hot Oiler Services									\$0			
		Transportation, True									\$0 \$0			
		Casing Crew & Eqp Welding Services	<u>ot</u>								\$0			
		Contract Labor									\$0			
	101.840.125	Rental Equipment									\$0			
Costs		Completion Rig									\$0 \$0 \$0			
		Coiled Tubing Tubular Inspection 9	Services								\$0			
ble		Cased hole Logs &									\$4,000			
ntangible		Perforating/Wireline	e Services								\$0			
Inta		Sand Control Acidizing/Fracturing									\$0 \$0			
		Well Testing	9								\$0			
	101.840.165	Completion Fluid-Fr									\$0			
		Completion Fluid-K									\$0			
		Completion Fluid-F	lowback Wate	er							\$0 \$0			
		Wellsite Supervision	n								\$1,200			
	101.840.180	Overhead									\$0			
		P&A/TA Costs Contincency Costs									\$0 \$0			
		Non Operated									\$0			
											\$5,200			
		Conductor Casing									\$0			
		Production Casing Production Liner									\$0 \$0			
	101.860.140	Production Tubing									\$0			
	101.860.141	Gas Pipeline (Off Lo			-						\$7,500			
		Water Pipeline (Off Oil Pipeline (Off Lea									\$0 \$0			
		Wellhead Equipmer									\$3,500			
	101.860.155	Nipple/Valve/Fitting/	/Flowline	_	_						\$41,000			
S		Subsurface Equipm									\$0			
ost		Misc Surface Equip Supervision	ment								\$8,500 \$0			
e C	101.860.175	Hauling									\$0			
Tangible Costs		Wellsite Compressi									\$0			
Tan		Pumping Unit/Motor Rods	ı/base								\$115,000 \$0			
	101.860.190	Power Installation									\$0			
	101.860.195	Wellsite Flow Line/C	Connect								\$0			
		Metering Eqp/Tele	·								\$8,500 \$0			
		Misc & Contingency Tank Stairs & Walk									\$55,000			
	101.860.215	Separators & Treate									\$37,500			
		Structures			-						\$35,000			
		Signage Install/Build Battery									\$0 \$24,000			
		Non Operated									\$24,000			
											\$335,500			
L						Tota	al Daily & Cum Cos	sts		\$0	\$340,700			

			ш											Well	Name:	Cole	eman Tr	ibal 4	-18-4-2	2E
		_/	Ute/				.			_	_				AFE:	507	30			
		Me	cov				Daily C	omp	etio	n Ke	port			Report	t Date:	3/29	9/12			
	•												-	•		+	npletion			
	Field:		Randlett						Rig	Name:		SCHL	_ / Lor	ne Wolf		00	Work Perf	ormed:	Perf, f	rac, flow back
	Location:		Coleman	Tribal 4-1	18-4-2E					ervisor	:	Alex		•			Day:			4
_	County:		Uintah						Pho			435-8			a vaha		Daily Cos			454,030
ľ	State:		Utah						Ema	all:		alno	mps	011 370	<u>wyano</u>	0.001	Cum Com		_	794,730
	24 Hr	Finish	frac on the	e last 2 st	ages, F	low well.											ouiii woii	0001.	4	1701,700
S	ummary:				_															
	4 Hr Plan	Flow b	ack well.																	
	orward:	None					Ute Pers:	1	N/A	Contra	ct Pers:			N/A		Cond	ditions:	J/Δ		
	iciaciits.	TVOIC					ote i eis.		Critical (13/75		Joone	attions. It	4// (
Stg	al fluid pu 2: 4530 bb 4: 2933 bb	ls wat	er, 1000 g	als of 15	% hcl,	& 125,22	8 # of 20/4	o sand.	/40 sand								, & 111,480 hcl, & 100,			
A - 4		/C-	00 0-0	20					Time B	reakdov	vn					ı	24.	00	1	HRS
Act	ivity Summ From	ary (6:	00am - 6:0 To		Hours	P/I	I Sum	mary									24.	00		HKS
	FIOIII		10	U .	Hours	F/I			t plug @	6835 ', p	erforate L	Jpr Cst	tl Pea	k with 3 1	1/8" expe	ndable	guns, 3 sp	f, 120 d	egree ph	asing 21 g
	6:00		8:0	00	2:00		Supe	r Hero Ch		n 0.36 er	ntry holes.	Perfs					6683-84, 6			
							Frac	the Upr C	Stl Peak	with Sch	lumberge	r(stg 3	,				87 bbls of S	,		,
L	8:00		9:3	30	1:30		10-15	2058 1	1083 10/6	Spei										78, FG .76, 5
							RU V	VL and se	t plug @	6543' , p										e phasing 21
L	9:30		10:	00	0:30		6493	-94, 6512	-13. Total	Holes:	30.			-	•					12, 6466-68,
								-					_							s of YF120ST,
	10:00		11:	30	1:30	1000 gals of 15% hcl, 101,717 # of 20/40 sand, @ 60.0 bpm. perfs broke at 3676 psi @ 5.1 bpm. ISIP- 2320, FG .79, 5.10.15 2154 2116 2085 nei RDMO SCHL and WL, flow back well.														
	11:30		6:0	00	18:30		KDM	O SCHL 8	and WL, 11	ow back	well.									
	6:00																			
	0.00																			
			H		<u> </u>									Wel	l Name	e:	Coler	nan T	ribal 4-	18-4-2E
		Fno	rav				Daily	Com	pletic	n R	eport	t			ort Da			03,	/29/12	
L			y						-						n Com				94,730	
lŀ	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	apse	ID	Drift	Cap	pacity Co	mment	is	
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H	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion	Trans	sefrerd F	rom Co	mmen	nts			
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Component Size Grade Length Top Bottom Comments

Stroke Length

RECEIVED: Apr. 07, 2015

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						L	L			Vell on Prod. Date/Time									
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tail																			
Rod Detai																			
po																			
æ																			
	D Notes																		
	Pump Notes: Pump Unit Descrip	tion:																	
	Motor Size:				Moto	r Descr.:													
		тр Туре		Max	(ID		lunger S	Size	Bbl Lng	Ext Lng	E	kt Lng 2 Description							
ack			TP	СР	Chok	(e	Oil V	/ol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate						
Flowback	Daily Tota																		
4	Well Tota									Well Name:	Colom	an Tribal 4	1-18- <i>1</i> -2E						
		ute)			Daily	Com	nleti	on Ra	eport	Report Date:	Coleiti	03/29/1							
	Ene	cgy			Jany	JU111	ווטוק	J. 110	-p-11	Cum Comp:		\$794,73							
	Code	Description	n				C	ommen	ts			Daily	Cum.						
	101.840.025	Road, Locati											\$0						
		Daywork Cor		_							_		\$0						
		Misc Supplie	es				Fı	rac Plug	S	\$18,000									
	101.840.065	Fuel, Power	n ii e c -				1.4	/otor Lie	oting Coots			\$00.000	\$0						
		Hot Oiler Ser Transportation		rking			VV	aler He	ating Costs	\$22,000	\$22,000 \$0								
		Casing Crew					+			+	\$0								
		Welding Ser									\$0								
		Contract Lab					М	lisc Cont	ract Labor	\$24,000									
	101.840.125	Rental Equip	ment				Fr	rac Tank	Rental	\$36,000	\$36,000								
sts		Completion F	<u> </u>										\$0						
308		Coiled Tubin										1	\$0						
) e		Tubular Insp										+	\$0						
Intangible Cos		Cased hole L Perforating/V					1.	ne Wal	Perf Costs			\$22,500	\$4,000 \$22,500						
an		Sand Contro		OCI VICES			L	JIIG VVUI	1 511 00818	ψεε,500	\$22,500								
ī		Acidizing/Fra		<u> </u>			S	CHL				######							
	101.840.160	Well Testing					E	stimated	Well Testing cost			\$12,500	\$12,500						
		Completion F							Water Acquisition			\$36,250	\$36,250						
		Completion F										 ac · = ·	\$0						
		Completion F		owback Wat	er		E	stimated	Flowback Water			\$21,500							
		Other Service Wellsite Sup		<u> </u>			N I	ew Tech				\$1,200	\$0 \$2,400						
		Overhead	CI VISION	I			IN	ew iecu	<u> </u>			φ1,200	\$2,400						
		P&A/TA Cos	sts				-+					1	\$0						
		Contincency										l	\$0						
		Non Operate											\$0						
							T	otal Inta	ngible			######	\$459,230						
		Conductor C										1	\$0						
		Production C Production L					-					+	\$0 \$0						
		Production E										+	\$0						
		Gas Pipeline		ease)								1	\$7,500						
	101.860.142	Water Pipelin	ne (Off	Lease)									\$0						
		Oil Pipeline (\$0						
		Wellhead Eq										1	\$3,500						
		Nipple/Valve										1	\$41,000						
S		Subsurface I Misc Surface					-					+	\$0 \$8,500						
Tangible Costs		Supervision	- Lquipi									+	\$0,500						
CO		Hauling										1	\$0						
lqi	101.860.180	Wellsite Con									-		\$0						
anc		Pumping Un	it/Motor	/Base							_		\$115,000						
μ		Rods	L.L' -									1	\$0						
		Power Install		Connect								+	\$0 \$0						
		Wellsite Flow Metering Equ		JOHNECT			+					+	\$8,500						
		Misc & Conti		<u> </u>									\$0,300						
		Tank Stairs 8										1	\$55,000						
	101.860.215	Separators 8											\$37,500						
	101.860.220	Structures		-				_					\$35,000						
		Signage											\$0						
	101.860.300											1	\$24,000						
	101.860.900	pron Operate	:u				T.	otal Tan	ngible			\$0	\$0 \$335,500						
							片	otal Dai	ly & Cum Costs				\$794,730						
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		HE .		\top										Well	Name	: Col	eman Tribal 4	I-18-4	2E			
		ute			Daily Completion Report										AFE: 50730							
	Ene	rgy				Jai	ıy C	σπρ	ielio	II NE	port			Report	t Date	3/29	9/12					
														Ope	ration	: D/C)					
Field:		Randlett	Talle at 4 a	10.40						Name:	-	Basin					Work Performed	l:	PU TBG			
Location: County:		Coleman Uintah	i ridai 4-	18-4 ZE						ervisor ne:	:	435-6		arman 248			Day: Daily Cost:		5 \$11,498			
State:		Utah							Ema					99@ya	hoo.co	<u>m</u>	Cum Comp:		\$806,228			
24 Hr	Set Kil	l plug, ND	Frac Val	ve, NU	BOP, PU	TBG	To kill	plug									Cum Well Cost:	:	\$806,228			
Summary:		ugs & Land	d Above 7	on Pai	f Turn C	wer to	flowte	eter														
24 Hr Plan Forward:	DOTI	ugs & Lan	u Above 1	op i ei	i, ruiii c	vei to) IIOWIC															
Incidents:	None					Ute F	Pers:		N/A Critical		ct Pers:			N/A		Con	ditions: N/A					
ione									Critical	Comme	:1115											
									Time B	reakdo	wn											
Activity Sumn	nary (6:				5.4												14.50		HRS			
From		T		Hours	P/l	<u> </u>	Sum: Crew	mary Travel &	JSA on N	D Frac	/alve											
6:00		7;0	00	1:00			FCP -	1400 psi	on # 19	Choke.	Spot Pipe	Racks,	RU F	Pump & R	Returne I	ines						
7;00		8:0	30	1:30				•						•			& RD Wire Line.					
8:30		10:	:00	1:30			Ċ										ep & Tally Tbg. RU	M orlefte	or 9 TDC			
10:00		12:	:30	2:30			Equip	ment.														
12:30		15:	:30	3:00			6250'										" L-80 6.5# 8rd Tbo					
15:30		17:	:30	2:00			when	drilled.									ll Kill Plug . 35 min					
17:30		19:	:00	1:30				in hole to min to cl		ag #1 C	BP. Drill B	tm Cor	ne & p	olug. 45 m	nin to dri	ll plug.	200 psi no change	when	drilled. Circ we			
19:00		19:		0:30						W/ 10	Jts Put EC	OT @ 6	254'.	Shut in T	bg. Turi	n well c	over to flowtesters.	SDFN				
							Crew	Travel														
19:30		20:	:30	1:00																		
20:30																						
	_/	Ute				Da	:15.7	Cam	nlati.	D	0 10 0 H				l Nam ort Da		Coleman 7	ribal 4 3/29/1	4-18-4 2E			
	Ene	rgy				Da	шу	Com	pietic	א ווכ	eport	•			1 Com			06,22				
Туре	Size	Wght	Grade	Conn	Тор	Bot	tom	PBTD	PBTD	TOC	Burst	Colla	pse	ID	Drift	_	pacity Commen					
_																						
_																						
2																						
1																						
_																						
-																						
Compo	nent	Jts	Size	Wght	Grade	Co	onn	Length	Тор	Btm	Condi	tion	Tran	sefrerd F	rom Co	ommei	nts					
									•													
_																						
\vdash																						
<u> </u>																						
2																						
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Count

Component Size Grade Length Top Bottom Comments

Stroke Length

SPM

RECEIVED: Apr. 07, 2015

	1	ı	1	1		1				la e e	oll on Dural	Data/Times
										W	ell on Prod.	Date/Time
										w	ell on Pump	Date/Time
aii												
Rod Detai												
pc												
æ												
	Pump Notes:			<u> </u>								
	Pump Unit Descrip	tion:										
	Motor Size:			Motor	r Descr.:							
	Pum	р Туре	Max	ID	PI	unger Siz	:e	Bbl Lng	Ext Lng	E	xt Lng 2	Description
		TP	СР	Ohali		Oil Val		Oil Bata	Water Val	Water Date	Con Vol	Con Boto
Flowback	Daily Tota		CP	Chok	.e	Oil Vo		Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flo	Well Total											
		lite)							Well Name:	Colem	an Tribal 4	
	Ene	rav		Daily	Com	pletic	n Re	eport	Report Date:		03/29/12	
	Code	Description				Cor	mmen	ts	Cum Comp:		\$806,228 Daily	Cum.
		Road, Locations				- 00.					- Dumy	\$0
		Daywork Contract										\$0
		Misc Supplies										\$18,000
		Fuel, Power										\$0
		Hot Oiler Services Transportation, Transportation, Transportation										\$22,000 \$0
		Casing Crew & Ed										\$0
		Welding Services										\$0
		Contract Labor										\$24,000
		Rental Equipment					ors B				\$350	
sts		Completion Rig				Bas	sin Swa	abbing			\$6,337	\$6,337
ole Costs		Coiled Tubing Tubular Inspection	n Services									\$0 \$0
ole		Cased hole Logs &										\$4,000
ngil		Perforating/Wirelin				Lon	e Wol	f Kill Plug			\$3,611	
Intangil		Sand Control										\$0
		Acidizing/Fracturin	ng									\$260,080
		Well Testing Completion Fluid-F	Fresh Water									\$12,500 \$36,250
		Completion Fluid-										\$0
		Completion Fluid-F		ter								\$21,500
		Other Services										\$0
		Wellsite Supervision	on			Nev	w Tech	n Global			\$1,200	
		Overhead P&A/TA Costs										\$0 \$0
		Contincency Costs	s									\$0
		Non Operated										\$0
						Tot	al Inta	ıngible			\$11,498	\$470,728
		Conductor Casing				-					-	\$0 \$0
		Production Casing Production Liner	J			+					1	\$0 \$0
		Production Tubing	<u> </u>			+						\$0
	101.860.141	Gas Pipeline (Off	Lease)									\$7,500
		Water Pipeline (Of										\$0
		Oil Pipeline (Off Le										\$0 \$3,500
		Wellhead Equipme Nipple/Valve/Fitting										\$41,000
		Subsurface Equip										\$0
sts		Misc Surface Equi										\$8,500
Š		Supervision										\$0
e		Hauling Wellsite Compress	_:									\$0 \$0
Tangible Costs		Pumping Unit/Moto										\$115,000
Tar		Rods	ioi/Basc									
	101.860.190	Power Installation										\$0 \$0
		Wellsite Flow Line										\$0
		Metering Eqp/Tele				_					1	\$8,500 \$0
		Misc & Contingend Tank Stairs & Wal										\$55,000
		Separators & Trea										\$33,000
	101.860.220	Structures										\$35,000
		Signage										\$0
		Install/Build Batter Non Operated	ry			-						\$24,000 \$0
	101.860.900	Inon Operated				Tot	al Tar	ngible			\$0	\$335,500
L						Tot	al Dai	ly & Cum Costs				\$806,228

			W C										W	/ell Nam	ne: C	oleman	4-18-4-2	<u> </u>
			ute/				Daily (`~~-	dotio:	n Da	no =1					0730D		
		<i>Me</i>	rgy				Daily (Jonip	netio	ii ne	port		Re	port Da	te: 4	/6/12		
	·															ompletio	n	
	Field:		Randlett							Name:		MWS	#2			Work I	Performed:	TOOH W/TBg
	Location: County:		Coleman Uintah	4-18-4-2	Ε				Sup Pho	ervisor	:	Hoi Lu	utui 23-0780			Day:	Coet:	6 \$52,129
	State:		Utah						Ema					nail.com		Cum (\$858,357
		•	ı						· · · · · ·								Well Cost:	\$858,357
١,	24 Hr Summary:	тоон	W/ 2-7/8"	TBG.														
	24 Hr Plan	finishe	d TIH W/ F	Productio	n													
	Forward:						T	1		1								
Ľ	ncidents:	None					Ute Pers:		N/A		ct Pers:			N/A	С	onditions	: N/A	
no	ne								Critical (Comme	ents							
Λ.	tivity Summ	om: /6:	00om 6:0)()()					Time B	reakdov	wn						6.00	HRS
AC	From	iary (6:	To		Hours	P/l	J Sum	mary									0.00	HNO
	15:00								SICP-50#	PSI, HC	pumped '	130 BB	BLS to kill	l & flush TE	BG, MI	RU WOR,		
<u> </u>	15:00		15:		0:30		ND w	rellhead, N	NU BOPS,	RD WC	R floor, N	U TBG	EQP.					
-	15:30		16:	45	1:15									OBS & XN	-ninnle	<u>, </u>		
	16:45		19:	00	2:15													
ĺ	19:00		20:	00	1:00									G, DE-SAN r the nite, S			YU JT, PSN, 1	1 JT, 5-1/2" TAC, 68
	20:00		21:		1:00			travel										
l			٤١.		1.00													
_	21:00																	
			HEO											Well Na			Coleman	4-18-4-2E
		Fne	rav				Daily	Com	pletic	n R	eport			Report			04/0	06/12
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Duret	Colla		Cum Co		Capacity	\$858 Comments	8,357
	Турс	OIZC	wgiit	Gidac	COIIII	ТОР	Dottom	1010	1010	100	Durst	Oona	psc i	5 5		Capacity	Comments	
_																		
Casing																		
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					<u> </u>							<u> </u>	_	_				
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion	Transefr	erd From	Comn	nents		
	·																	
				 														
ata																		
Tubing Data				-														
lbir																		
Ĭ				<u> </u>														
																_		
	Coun	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Le	ength
	- ·	_		_		. –					_	_	_	·	_	_	CDM	

RECEIVED: Apr. 07, 2015

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				+ +							W	lell on Prod.	Date/Time
											W	ell on Pum	Date/Time
tail													
Rod Detail													
300													
	Pump Notes:		<u> </u>										
	Pump Unit Descrip	tion:											
	Motor Size:				Motor	Descr.:							
	Pum	р Туре		Max I	D	PI	unger Siz	ze e	Bbl Lng	Ext Lng	E	Ext Lng 2	Description
×		TP		СР	Choke	e	Oil Vo	ı	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota												
Ĕ	Well Tota	ı								Well News			2 4 2 5
		Ute)			Daily (Com	nlatic	n R	enort	Well Name: Report Date:	Co	leman 4-1 04/06/1	
	Ene	rgy			Daily	COIII	pictic	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ерогі	Cum Comp:		\$858,35	
	Code	Description					Co	mmer	nts			Daily	Cum.
		Road, Locations Daywork Contra										1	\$0 \$0
		Misc Supplies	υl									1	\$18,000
	101.840.065	Fuel, Power											\$0
		Hot Oiler Service					pur	np kill	fluids			\$1,09	
		Transportation, Casing Crew &		ng									\$0 \$0
		Welding Service											\$0
	101.840.120	Contract Labor											\$24,000
10		Rental Equipme	nt					ors Books VS#2	OPS			\$350 \$1,53	
sts		Completion Rig Coiled Tubing					IVIV	15#2				\$1,53	\$1,872
le Costs		Tubular Inspecti	on Se	rvices									\$0
ible		Cased hole Logs											\$4,000
Intangib		Perforating/Wire Sand Control	line S	ervices									\$26,111 \$0
Int		Acidizing/Fractu	ring										\$260,080
	101.840.160	Well Testing											\$12,500
		Completion Fluid											\$36,250
		Completion Fluid			er								\$0 \$21,500
		Other Services											\$0
		Wellsite Supervi	sion										\$3,600
		Overhead P&A/TA Costs											\$0 \$0
		Contincency Co	sts										\$0
		Non Operated											\$0
	101 000 050	Conducted Of the	20				To	tal Inta	angible			\$2,976	· ·
	101.860.050 101.860.130	Conductor Casin Production Casin	ig na									1	\$0 \$0
	101.860.135	Production Line											\$0
		Production Tubi		\			2-7	/8" 80	grade tbg			\$49,15	
		Gas Pipeline (O Water Pipeline (+	\$7,500 \$0
		Oil Pipeline (Off											\$0
		Wellhead Equip										1	\$3,500
		Nipple/Valve/Fitt Subsurface Equ										1	\$41,000 \$0
ts		Misc Surface Equ										1	\$8,500
Tangible Costs	101.860.170	Supervision											\$0
) elc		Hauling										1	\$0
ngik		Wellsite Compre Pumping Unit/M										1	\$0 \$115,000
Tai	101.860.186	Rods										<u> </u>	\$0
		Power Installation										1	\$0
		Wellsite Flow Lin Metering Eqp/Te		nnect								1	\$0 \$8,500
		Misc & Continge										1	\$8,500
	101.860.210	Tank Stairs & W	alkwa										\$55,000
		Separators & Tr	eaters										\$37,500
		Structures Signage											\$35,000 \$0
		Install/Build Batt	ery									1	\$24,000
		Non Operated											\$0
								al Tai	ngible ily & Cum Costs				3 \$384,653 9 \$858,357
							110	ai Da	ily & Cum Costs			\$52,12	9 3000,307

			ш										Well	Name:	Cole	eman	4-18-4-2	E	
			ute			ı	Daily C	:omn	letio	n Re	nort			AFE:	5073	30D			
			cgy			'		Jonne			port		Repor	t Date:	4/7/1	12			_
			l						l			l. n	Оре	ration:				TILLAL/ D	_
	Field: Location:		Randlett Coleman	4-18-4-21	<u> </u>					Name: ervisor	<u>. </u>	MWS#2 Hoi Lutui				Work F Day:	Performed:	TIH W/ Production	n
	County:		Uintah						Pho			435-823-				Daily (\$31,176	_
	State:		Utah						Ema	ail:		<u>hoilutui(</u>	<u>@gmail.</u>	com		Cum V	Comp: Vell Cost:	\$889,533 \$889,533	
	24 Hr	finishe	d TIH W/ 2	2-7/8" TB	G, ther	n PU MU r	od string									Cuili v	ven cost.	φοοθ,υυυ -	_
	Summary:		ali an Duad																_
	24 Hr Plan Forward:	put ba	ck on Prod	uction															
	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A	l	Cond	litions	: N/A		_
									Critical (Comme	nts								
no	ne																		
									Time B	reakdov	wn				_		10.50	LIDO	
Ac	tivity Summ From	ary (6:	00am - 6:0 To		Hours	P/l	J Sum	marv	-	-	-	-	-	-			12.50	HRS	
						.,,			ety meetin	g on pic	king up 2	2-7/8" TBG	ì						_
	6:00		7:0)0	1:00		SITP	-75# PSI,	SICP-100	# PSI , o	pen well to	o full openi	ng on the	TBG & C	SG to b	leed of	f well, finishe	ed TIH W/ 124 JTS	of
\vdash	7:00		10:	00	3:00		2-7/8	" TBG froi	m the derr	ick, PU 4	13 JTS of	2-7/8" TBG	off the pi	pe racks	to EOT	to 760	4',	04', INTAKE @	
L	10:00		11:	30	1:30		7539'	, PSN@ 7	7517', TAC	C@ 7484	I', NU well	head & flo	_		un l			, 	
	11:30		12:	00	0:30				TBG W/										
	12:00		16:	00	4:00		PU M	U 1-3 / 4 "	rod pump	prime it,	TIH W/ 20	0 guided 1	" rods, 16	0 slick 3	/ 4" rods	s, 118 s	slick 7/8" ro	ds,	
				_														PSI, strokes W/ the	
	16:00		17:	30	1:30		to the	travel		ii lesteu	9000, 110 1	cans, IVO	1013631166	u, stroke	iesi w/	pumpi	rig uriit, aii ic	Jokea good, turri ove	
	17:30		18:	30	1:00		crew	travei											
	18:30																		
																			_
																			_
			Ute				Daily	Com	nlatic	n D	onort	ı		ll Name oort Da			Coleman	4-18-4-2E 07/12	
		<i>Ene</i>	rgý				Daily	Com	pietic	יח ווע	eport	ı		n Com				9,533	_
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collapse	i ID	Drift	Сар	acity	Comments		
																			_
sing																			
Casing			<u></u>		L			L					\perp		L				_
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	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Tra	nsefrerd	From Co	mmen	ts			
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	Coun	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke L	ength	
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					T									
												V	Vell on Prod.	Date/Time
												_		
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tail														
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Rod														
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	Pump Notes:													
	Pump Unit Descrip	tion:					D							
	Motor Size:	р Туре			Max		r Descr.:	unger Si	7 e	Bbl Lng	Ext Lng		Ext Lng 2	Description
	. uni	р турс			III.			unger on		201 2119	LAT LING		LAC LIIG L	Description
ack			TP		СР	Chol	(e	Oil Vo	ı	Oil Rate	Water Vol	Water Rat	te Gas Vol	Gas Rate
lowb	Daily Tota													
Œ.	Well Tota	ш									Well Name:	C^	leman 4-1	R-4-2F
		ute				Daily	Com	pletic	on R	eport	Report Date:		04/07/1	
		LAN TO THE STATE OF THE STATE O				3					Cum Comp:		\$889,53	3
		Description						Co	mmen	ts			Daily	Cum.
		Road, Location Daywork Cor												\$0 \$0
		Misc Supplie												\$18,000
		Fuel, Power												\$0
		Hot Oiler Ser						pur	np kill	fluids			\$1,508	
		Transportation			g									\$0
		Casing Crew Welding Ser		pt										\$0 \$0
		Contract Lab												\$24,000
		Rental Equip							ors B	OPS			\$350	
sts		Completion F						MV	VS#2				\$4,324	
Costs		Coiled Tubin		. 0										\$0
Φ		Tubular Insp Cased hole L												\$0 \$4,000
ngik		Perforating/V												\$26,111
Intangibl	101.840.150	Sand Contro	l											\$0
=		Acidizing/Fra		ng										\$260,080
		Well Testing Completion F		Eroch	Mator									\$12,500 \$36,250
		Completion F			i vv alci									\$0
	101.840.167	Completion F		Flowb	ack Wate	er								\$21,500
		Other Service											A4 00	\$0
		Wellsite Sup Overhead	ervisio	on				nev	w tech				\$1,200	\$4,800
		P&A/TA Cos	sts											\$0
	101.840.200	Contincency	Costs	S										\$0
	101.840.900	Non Operate	ed										A = 5-	\$0
	101 060 050	Conductor C	acin~					To	tai inta	ingible			\$7,381	\$481,085
		Conductor C Production C												\$0 \$0
	101.860.135	Production L	iner											\$0
		Production T												\$49,153
		Gas Pipeline Water Pipelir												\$7,500 \$0
		Oil Pipeline (\$0
	101.860.145	Wellhead Eq	uipme	ent										\$3,500
		Nipple/Valve/												\$41,000
S		Subsurface I												\$0
Tangible Costs		Misc Surface Supervision	= ⊏qui	piner	ıı									\$8,500 \$0
e C		Hauling												\$0
gibl		Wellsite Con												\$0
an		Pumping Uni Rods	ıt/Moto	or/Ba	se			v	le red -	nump too por de	sander,purge valv	0	\$23,795	\$115,000 \$23,795
		Power Install	lation					100	is,roa j	bump,tac,psn,de-	sander,purge valv	е	\$23,795	\$23,795
		Wellsite Flow		/Coni	nect									\$0
		Metering Eqp												\$8,500
		Misc & Conti												\$0
		Tank Stairs & Separators &			'S									\$55,000 \$37,500
		Structures	. riod											\$35,000
	101.860.275	Signage												\$0
		Install/Build E		у										\$24,000
	101.860.900	Non Operate	ed					To	lal Ta	naible			\$22 705	\$0 \$408.448
									<u>tal Taı</u> tal Dai	igible ly & Cum Costs			\$31.176	\$408,448 \$889,533
_													, , ,	1 +,

			HE										Well		+		I-18-4-2E	
						ı	Daily	Comn	letio	n Re	port			AFE:				
	· ·		ry y				-any	Jone			P-01 L		Repo	rt Date:	8/29	9/12		
												1		eration	W/C			
	Field: Location:		Randlett Coleman	<u>4-18 4 0</u> 1	====					Name: ervisor		MWS#2				Work Pe	erformed:	rod job 8
	County:		Uintah	- 10-4-21					Pho		<u>. </u>	435-823	3-0780			Day:	ost:	\$ \$11,478
	State:		Utah				_	_	Ema	ail:		hoilutu	i@gmail	.com		Cum Co	omp:	\$901,011
	24 Hr	MI RU	WOR, TO	OH W/ re	ods											Cum W	ell Cost:	\$901,011
٤	Summary:										_	_						
	.7 III Fiaii	Put bad	ck on Proc	duction														
	Forward: ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A	\	Cond	ditions:	N/A	
Ė	iloidoitto.	140110					0.010.0		Critical				14/2	<u> </u>	00.10		14/7	
no	ne																	
									Time B	reakdov	vn							
Ac	tivity Summ	ary (6:0	00am - 6:0						Time B	reakdo	VII					1.	1.50	HRS
	From		To	0	Hours	P/l		nmary travel safe	atı maatin		dina tha	WOR						·
	6:00		7:0	00	1:00							WOR.						
	7:00		8:0	05	1:05		RD '	WOR, MO	to the 4-1	8 from th	ne 14-31							
	8:05		9:0		0:55		MI F	RU WOR, H	HO pumpir	ng 130 B	BLS to cir	rculate o	I out of the	TBG,				
							ND	norseshead	d, NU rod	EQP,								
	9:00		9:3	35	0:35		nulla	ed un on th	e rod strin	ıa couldr	't unseat r	rod numr	, started ia	rina on th	e num	o. NU H∩	flushed rod	s W/ 55 BBLS of
	9:35		10:	:30	0:55		kill f	uids W/ bio	ocide.	•			•	•				
	10:30		12:	:10	1:40								20 guided					
	12:10		14:	:20	2:10			MU new 1-1 W/ 2'X2'X					uided 1" ro	ds, 160 s l	lick 3/4	l" rods, 1	18 slick 7/8	rods, space out
							NU	HO pumpe	30 BBL	S of kill f	uids W/b	iocide to	fill & test, p	ressure te	est up t	to 800# P	SI, 8 strokes	W/ WOR to get
-	14:20		15:		0:55		800; NU I	† PSI , all te norseshead	sted good d stroke te	<u>no leak</u> est W/ pu	<u>s.</u> ımping uni	it everthi	ng looked g	ood, turn	over to	pumper,		
_	15:15		15:	:50	0:35			WOR MO		-								
	15:50		16:	:30	0:40				., 117	-, 110	011, 01							
	16:30		17:	:30	1:00		crev	travel										
	17:30																	
-																		
													I\A/-	II NI	· ·	-	N-1	1 10 1 0=
			Ute				Daily	Com	nletic	n R	eport			II Namo port Da			<u>Coleman 4</u> 08/2	1-18-4-2E 9/12
			cyy										Cui	m Com	p:		\$901	
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	se ID	Drift	Cap	oacity (Comments	
														1	1			
ing																		
Casing										-			-	1	-			
				<u> </u>						<u> </u>					1			
															1	_		
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion T	ransefrerd	From Co	mmen	nts		
				<u> </u>						<u> </u>								
E																		
Tubing Data																		
ng																		
iqn								1										· · · · · · · · · · · · · · · · · · ·
_								<u> </u>										
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			Ì	1	1			+		ļ								
	0		C	onert	Ci-	Cucal	l on sil	Т	Dett	Carre	onto						Strate	agth
	Count	1	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Le	ngth

RECEIVED: Apr. 07, 2015

											W	ell on Prod.	Date/Time
											W	ell on Pump	Date/Time
												•	
≡													
Rod Detail													
o p													
Ro													
	Pump Notes:												
	Pump Unit Descrip Motor Size:	tion:			Motor	Descr.:							
		р Туре		Max			lunger Si:	ze	Bbl Lng	Ext Lng	E	ext Lng 2	Description
ack		TP		СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Total			_									
	Well Total	HISO.								Well Name:	Co	leman 4-1	8-4-2E
	Fne	ulg/ ran			Daily (Com	pletio	n Re	eport	Report Date:		08/29/1	2
		7					-			Cum Comp:		\$901,01	
		Description Road, Locations					Co	mmen	ıs			Daily	Cum. \$0
		Daywork Contra											\$0
		Misc Supplies											\$18,000
	101.840.065	Fuel, Power		_	_	_		_			_		\$0
		Hot Oiler Servic					pur	np kill 1	fluids			\$1,793	
		Transportation, Casing Crew &		ng									\$0 \$0
		Welding Service											\$0
		Contract Labor	,,,										\$24,000
		Rental Equipme	nt										\$37,050
sts		Completion Rig					MV	VS#2				\$3,986	
le Costs		Coiled Tubing	0										\$0
		Tubular Inspect Cased hole Logs											\$0 \$4,000
ıgik		Perforating/Wire											\$26,111
Intangik	101.840.150	Sand Control											\$0
_		Acidizing/Fractu	ıring										\$260,080
		Well Testing											\$12,500
		Completion Fluid		n water									\$36,250 \$0
		Completion Fluid		back Wate	er								\$21,500
		Other Services											\$0
		Wellsite Superv	ision				nev	v tech				\$1,200	
		Overhead											\$0
		P&A/TA Costs Contincency Co	ete										\$0 \$0
		Non Operated	J.(J										\$0
							To	tal Inta	ıngible			\$6,978	\$488,063
	101.860.050	Conductor Casi	ng										\$0
		Production Casi Production Line											\$0 \$0
		Production Line Production Tubi										+	\$49,153
		Gas Pipeline (O		se)_								<u> </u>	\$7,500
	101.860.142	Water Pipeline (Off Le	ase)	_	_		_			_		\$0
		Oil Pipeline (Off		9)									\$0
		Wellhead Equip Nipple/Valve/Fit		owline			-					+	\$3,500 \$41,000
		Subsurface Equ					rod	pump				\$4,500	
its		Misc Surface Ed					1.00	- ~b				ψ.,σσc	\$8,500
Tangible Costs	101.860.170	Supervision	•										\$0
e (Hauling											\$0
ıgik		Wellsite Compre Pumping Unit/M										+	\$0 \$115,000
Tar		Rods	IJ(UI/D	uou								1	\$23,795
		Power Installation	n										\$0
	101.860.195	Wellsite Flow Li		nnect				-					\$0
		Metering Eqp/Te											\$8,500
		Misc & Continge Tank Stairs & W		vs								+	\$0 \$55,000
		Separators & Tr											\$37,500
		Structures											\$35,000
		Signage											\$0
		Install/Build Batt	tery										\$24,000
	101.860.900	Non Operated					To	tal Tar	naible			\$4 500	\$0 \$412,948
1									ly & Cum Costs				\$901,011

			ur										Well	Name	: Cole	man	4-18-4-21	<u> </u>
		_/	Ute/				Daily (`	latia	- D-				AFE	: 5073	30		
		Me	rgý				Daily C	omp	ietio	n Ke	port		Repor		_			
	•													ration				
	Field:		Randlett		1				Rig	Name:		Basin S	Swabbing				erformed:	Rod Part
	Location:		Coleman	4-18-4-2l	<u> </u>					ervisor	:		n Jarman			Day:		9
	County: State:		Uintah Utah						Pho Ema				′1-6248 n999@ya	ahoo co		Daily C Cum C		\$4,033 \$905,044
																Cum W	ell Cost:	\$905,044
		MIRU	WOR, Hea	t Csg. G	et Unit	Started &	Push Flow	Line. Wo	rk On Rio	g Clutch	. Bands B	Broke Ca	an't get parts	s till Mon	nday in tl	he a.m.	SDFN	
	Summary:	FIX Bi	g Monday	Morning	Go Bao	ck toWork												
	24 Hr Plan Forward:	1 123 1 11	g Monday	viorriirig.	ao bac	on to VV on												
ı	Incidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A	١	Cond	itions:	N/A	
									Critical	Comme	nts							
No	one																	
									Time B	reakdov	wn							
Ac	tivity Summ	ary (6:	00am - 6:0													2	4.00	HRS
	From		Te	0	Hours	P/L		Tuescal 0	ICA an D		l _m							
	6:00		7:0	00	1:00				JSA on R		-							
	7:00		8:3	30	1:30		Clear	up Locat	ion, Road	Rig Fro	m. 3-18 to	4-18. S	Spot Rig & Rl	J				
									ump 60 b	bls Dow	n Csg to	Heat. Re	emove Horse	Head. G	et Unit I	Running	& Push Flo	w Line. Rig Broke
-	8:30		9:0	SU	1:00		Dowi work		ch, Basin	Swabh	ing time	Cant or	et parts till N	Mondav i	in a.m. s	SWI & S	SDFN	
_	9:30		10:	00	0:30			5101	, 20011		Jo.	y						
L	10:00		6:0	00	20:00													
	6:00									-		-		-				
	0.00																	
			HE										lWe	ll Nam	e:		Coleman	4-18-4-2F
		E mo	Ute				Daily	Com	pletic	n R	eport		Rep	ll Name	ite:	(02/0	4-18-4-2E 03/13
	Tomas	Ene	Ute rgy	01-		Ton	Daily						Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
	Туре	Size	Ute rgy Wght	Grade	Conn	Тор	Daily	Com	PBTD	n R		Collap	Rep Cur	ort Da	ite: ip:		02/0	03/13 5,044
	Туре	Size	Ute rgy Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
	Туре	Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
		Size	Ute Fgy Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
ing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing		Size	Wght	Grade	Conn	Тор							Rep Cur	oort Da n Com	ite: ip:		02/0 \$90	03/13 5,044
Casing							Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Casing			Wght	Grade	Conn							Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Casing							Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Casing							Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Casing							Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Casing							Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
Tubing Data Casing	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon						Bottom	PBTD	PBTD	TOC	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044
	Compon	ent	Jts	Size	Wght	Grade	Bottom	Length	Тор	Btm	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/(\$90) Comments	03/13 5,044
	Compon	ent		Size			Bottom	PBTD	PBTD	Btm	Burst	Collap	Rep Cur	oort Dam Com Drift	nte:	acity	02/0 \$90	03/13 5,044

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-											W	ell on Prod.	Date/Time
											w	ell on Pump	Date/Time
<u>=</u>													
Rod Detail													
β													
쮼													
	Pump Notes:			1				<u> </u>					
	Pump Unit Descrip	tion:											
	Motor Size:				Motor	Descr.:							
	Pum	р Туре		Max	ID	PI	unger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
<u> </u>		TP		СР	Chok	•	Oil Vo	ı	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate
Flowback	Daily Tota			<u> </u>	Ollok		Oii Vo		On Hate	Water voi	water riat	das voi	Gus Hute
Flo	Well Total												
		lite)			D-::			=		Well Name:	Col	eman 4-1	
	Ene	rav			Daily (Com	pietic	n K	eport	Report Date: Cum Comp:		02/03/1 \$905,04	
	Code	Description					Co	mmen	ıts	Journ Comp:		\$905,04	Cum.
		Road, Locations	;										\$0
	101.840.040	Daywork Contra				_							\$0
		Misc Supplies											\$18,000
ŀ		Fuel, Power Hot Oiler Service	00				D&	N/I				\$969	\$0 \$27,360
ŀ		Transportation,		ina			Da	IVI				ψου	\$0
Ì		Casing Crew &		9									\$0
	101.840.115	Welding Service											\$0
		Contract Labor											\$24,000
اررا		Rental Equipme Completion Rig	ent				Por	sin Cw	abbing			\$2,639	\$37,050 \$18,820
Sts		Completion Rig					Das	SIII SW	abbilig			φ∠,038	\$10,020
le Costs		Tubular Inspect	ion Se	rvices									\$0
		Cased hole Log											\$4,000
ıng		Perforating/Wir	eline S	ervices									\$26,111
Intangib		Sand Control											\$260,080
		Acidizing/Fracto	ırıng										\$260,080
ŀ		Completion Flui	d-Fres	h Water									\$36,250
	101.840.166	Completion Flui	d-KCL										\$0
		Completion Flui	d-Flow	back Wate	er		Wa	ter Ha	uled in for Hot oiler			\$425	
		Other Services	iolon										\$6,000
ŀ		Wellsite Superv Overhead	ISION										\$6,000
l		P&A/TA Costs											\$0
		Contincency Co	sts										\$0
	101.840.900	Non Operated										A4.555	\$0
	101.860.050	Conductor Casi	nc				Tot	ai inta	angible			\$4,033	\$492,096 \$0
		Production Cas	ing ing										\$0
	101.860.135	Production Line	r										\$0
		Production Tub											\$49,153
		Gas Pipeline (C Water Pipeline											\$7,500 \$0
		Oil Pipeline (Of											\$0
	101.860.145	Wellhead Equip	ment	•									\$3,500
	101.860.155	Nipple/Valve/Fit	ting/Fl										\$41,000
(0		Subsurface Equ											\$4,500
ost		Misc Surface E Supervision	quipme	ent									\$8,500 \$0
Tangible Costs		Hauling											\$0
lible	101.860.180	Wellsite Compr											\$0
ang		Pumping Unit/N	lotor/B	ase									\$115,000
μ		Rods	n n										\$23,795
		Power Installation Wellsite Flow L		nnect									\$0 \$0
		Metering Eqp/T											\$8,500
	101.860.205	Misc & Conting	ency										\$0
		Tank Stairs & V											\$55,000
		Separators & T	eaters	.									\$37,500
		Structures Signage											\$35,000 \$0
		Install/Build Bat	tery										\$24,000
		Non Operated											\$0
								al Tar				\$0	\$412,948
							Tot	tal Dai	ly & Cum Costs			\$4,033	\$905,044

													,	Well Nan	ne: Co	leman	4-18-4-2E		
		_/	Ute/					`~ man	latia	- D-				Al	E : 50	730			
		<i>me</i>	rgy				Daily (Joinip	netioi	ıı ne	port		R	eport Da	te: 2/7	7/13			
	`													Operation	on: W/	O			
	Field:		Randlett		_					Name:			Swabb			_	Performed:	TOH w/ rods.	_
	Location: County:		Coleman Uintah	4-18-4-21	=				Sup	ervisor ne:	:		homps 23-729			Day: Daily (Cost:	10 \$5,790	
	State:		Utah						Ema					- 1 37@ya	thoo.cc	Cum C	Comp:	\$910,834	
		haz ::		e .						DOL TO	/ .						Vell Cost:	\$910,834	_
١,	24 Hr Summary:	wait o	n rig to be	fixed, un	-seat p	ump, flusi	n rods re-se	eat and te	st to 800	PSI, TO	H w/ rods	s LD pu	ımp, FI	ush IBG.					
		Run ro	ds and tes	t, RDMO															_
	Forward:						1			1									_
_	ncidents:	None					Ute Pers:				ct Pers:			N/A	Co	nditions	N/A		
No	ne.								Critical (Comme	nts								_
		(0		10 1					Time B	reakdov	wn						24.00	HRS	
AC	tivity Summ From	ary (6:	To		Hours	P/U	J Sum	mary						_			24.00	l uno	
	6:00				7:00			on rig to fi	ixed.										
\vdash			13:				Un-se	eat pump,	flush rods	w/ 60 B	BLS, re-s	eat and	test TE	3G to 800 P	SI.				
\vdash	13:00		14:	00	1:00														
L	14:00		18:	00	4:00				.D pump, F	RU hot o	iler to TB0	G and f	lush TB	G w/ 60 BBI	LS, ready	/ to run ro	ds in the am	SDFN	
	18:00		19:	00	1:00		Crew	travel.											
	19:00		6:0		11:00		SWI	-N											
Г			0.0		. 1.00														
\vdash	6:00																		_
																			_
																			_
																			_
																			_
		/	lite				<u> </u>	_						Well Na	me:			4-18-4-2E	_
		Ene	rgy				Daily	Com	pietic	on K	eport			Report Cum Co				07/13 0,834	_
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	pse	ID Dr		apacity	Comments		
																			_
																			_
bū																			
Casing																_			_
																			_
																			_
																			_
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion	Transe	frerd From	Comme	ents			
																			_
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Tubing Data												-7							
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	Coun	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Le	ength	
			,																
	-																		

Apr. 07, 2015

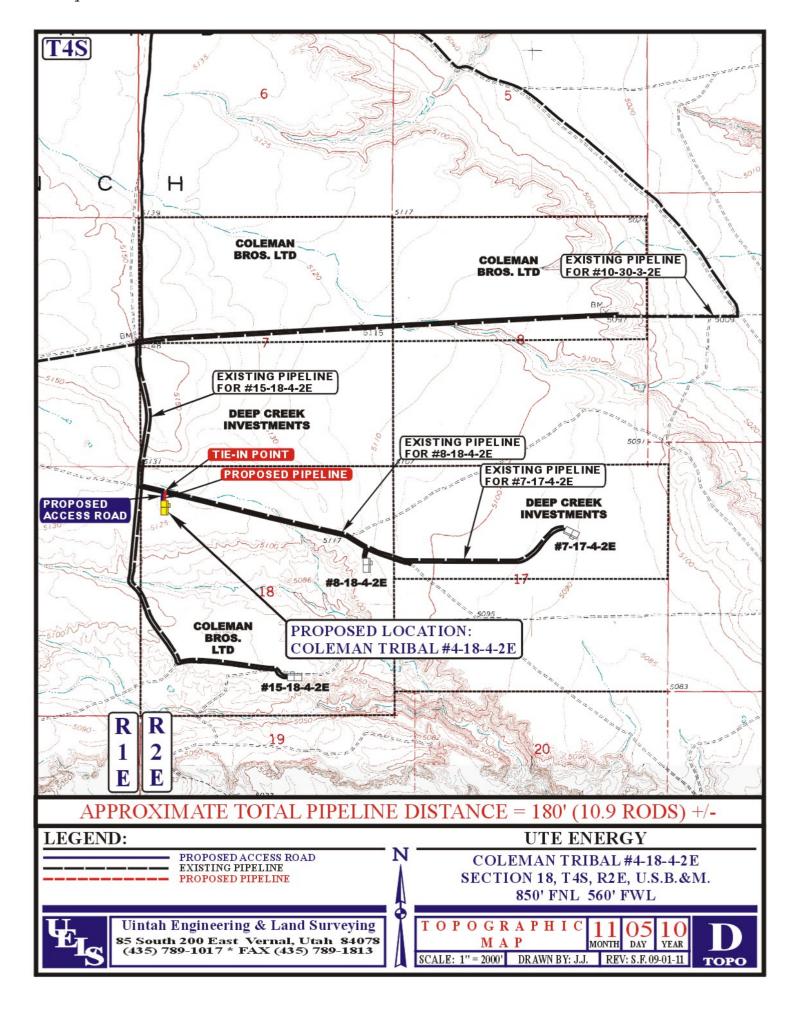
							1	1					
				+ +							W	ell on Prod.	Date/Time
											w	ell on Pump	Date/Time
aii													
Rod Detai													
po													
۳													
	Pump Notes:		•				•	•			•		
	Pump Unit Descrip	tion:				Descr.:							
	Motor Size: Pum	р Туре		Max I			lunger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
Flowback	B. H. Tata	ТР		СР	Chok	е	Oil Vo	I	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flow	Daily Total												
		Alto.								Well Name:	Col	eman 4-1	8-4-2E
	Ene	rav			Daily (Com	pletic	n R	eport	Report Date:		02/07/1	
	Code	Description					Co	mmen	ts	Cum Comp:		\$910,83 Daily	Cum.
		Road, Locations					30					Dany	\$0
	101.840.040	Daywork Contract	ct										\$0
		Misc Supplies										1	\$18,000
ŀ		Fuel, Power Hot Oiler Service	200				D&	N/I				\$1,010	\$0 \$28,370
ŀ		Transportation,		na			υα	IVI				φ1,010	\$0
Ì		Casing Crew & E		9									\$0
		Welding Service	S										\$0
		Contract Labor											\$24,000
S		Rental Equipment Completion Rig	ונ				Rag	sin Sw	abbing			\$3,380	\$37,050 \$22,200
osts		Coiled Tubing					Da	SIII OW	abbing			ψο,οοι	\$0
le Costs	101.840.137	Tubular Inspecti											\$0
		Cased hole Logs											\$4,000
Intangik		Perforating/Wire Sand Control	line Se	ervices									\$26,111 \$0
直		Acidizing/Fractu	rina										\$260,080
İ		Well Testing	9										\$12,500
		Completion Fluid		h Water									\$36,250
ŀ		Completion Fluid		la a a l . \									\$0 \$21,925
ŀ		Other Services	1-FIOWI	back wate	er								\$21,925
l		Wellsite Supervi	sion				Ne	w Tech	1			\$1,400	
	101.840.180	Overhead											\$0
		P&A/TA Costs											\$0
ŀ		Contincency Cos Non Operated	sts									+	\$0 \$0
	101.0 1 0.300	THOM OPERALEU					То	tal Inta	ingible			\$5,790	
	101.860.050	Conductor Casir	ng		-			-		-			\$0
		Production Casin										-	\$0 \$0
		Production Liner Production Tubir										+	\$49,153
		Gas Pipeline (Of		se)_								Ţ	\$7,500
	101.860.142	Water Pipeline (Off Le	ase)	-			_					\$0
ŀ		Oil Pipeline (Off		9)									\$0
		Wellhead Equipr Nipple/Valve/Fitt		owline								+	\$3,500 \$41,000
l		Subsurface Equ											\$4,500
sts	101.860.165	Misc Surface Eq				_							\$8,500
Tangible Costs		Supervision Hauling										+	\$0 \$0
ple		Wellsite Compre	esion										\$0
ngi		Pumping Unit/M					_						\$115,000
Ta	101.860.186	Rods			_	_		_					\$23,795
		Power Installatio Wellsite Flow Lir		anost								1	\$0 \$0
		Metering Eqp/Te		mect								+	\$8,500
		Misc & Continge										1	\$0,500
	101.860.210	Tank Stairs & W	alkwa										\$55,000
		Separators & Tre	eaters										\$37,500
		Structures Signage					_					+	\$35,000 \$0
		Install/Build Batt	erv				-+					1	\$24,000
		Non Operated											\$0
								al Tar				\$0	\$412,948
							То	al Dai	ly & Cum Costs			\$5,790	\$910,834

			HEA										We		+		4-18-4-2E	
		T no				ı	Daily C	comp	letio	n Re	port				507			
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	eld: cation:		Randlett Coleman	4-18-4-2						Name: ervisor	:	Basin Sv Brandon				Work Day:	Performed:	TIH W/ Rods 11
	unty:		Uintah							ne:		435-671	-6248			Daily	Cost:	\$5,718
Sta	ate:		Utah						Ema	ail:		jarman	999@	yahoo.co	<u>om</u>		Comp: Well Cost:	\$916,552
-	4 Hr	TIH W	/ New Pur	np & Rod	s. Test	, Hang He	ead. Rig Do	wn & Put	well on F	Production	on.					Cum	well Cost:	\$916,552
	nmary:			•		, 0	J											
	r Plan	Produc	ce Well															
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inci	dents:	None					Ute Pers:		Critical		ct Pers:		r	I/A	Con	ditions	: IN/A	
None									Cittoui	001111110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
A		- (0		20					Time B	reakdo	wn						24.00	LIDC
ACTIVI	ry Summ From	ary (6:	00am - 6:0	ouam)	Hours	P/I	J Sum	marv	-	-	-	-	-				24.00	HRS
									JSA on R	od Ton	gs							
	6:00		7:0	00	1:00		SITP	- 0 psi. O	pen Well.	PU & Pr	ime New I	Pump - (2	1/2" x	1 3/4" x 20'	Insert	:) - TIH '	W/ Pump - 20	1" Guided - 160
	7:00		9:0	00	2:00		3/4" 9	Slick - 118	7/8" Slic	k								
L	9:00		10:	:00	1:00		Bleed	off Strok	e Test W	/ Rig to 8	800 psi 5	Strokes.	Good T	est.				ols, Test to 800 psi,
	10:00	_	11:		1:30		Hang	Head & A		ke sure					RD. Lo	oad Equ	ipment, Clear	Up Location. Put
								on produc ice Well	MOLL & IVIC	<i>)</i> .								
	11:30		6:0	00	18:30													
	6:00																	
			HEO										V	ell Nam	e:		Coleman	4-18-4-2E
		Fne	rav				Daily	Com	pletio	on R	eport	t		eport Da			02/0)8/13
	Type	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps		um Con	_	pacity	\$916 Comments	6,552
	Type	Size	wgiit	Grade	Com	тор	Bottom	FBID	FUID	100	Duist	Collaps	e ib	Dilli	Ca	іраспіу	Comments	
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Apr. 07, 2015

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											We	II on Pump	Date/Time
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	Pump Notes:		-				-						
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ack		Т	Р	СР	Chok	æ	Oil Vo	d	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
owb	Daily Tota	al											
ш	Well Tota	1								MZ II M			
	_/	Ute)			D-:	O	المامر			Well Name:	Cole	eman 4-18	
	Ene	rgv			Daily	Com	pietic	on Ke	eport	Report Date:		02/08/13	
	Code						0.0	mmer	te	Cum Comp:		\$916,552	Cum.
		Description	00				CO	mmen	เอ			Daily	
	101.840.025 101.840.040	Road, Location Daywork Contr					-					+	\$0 \$0
	101.840.040	Misc Supplies	aul									+	\$18,000
	101.840.065	Fuel, Power					_					+	\$10,000
	101.840.070	Hot Oiler Servi	ces				D&	M				\$202	\$28,572
	101.840.105	Transportation		ing									\$0
	101.840.110	Casing Crew 8											\$0
	101.840.115	Welding Service											\$0
	101.840.120	Contract Labor	•										\$24,000
	101.840.125	Rental Equipm											\$37,050
sts	101.840.130	Completion Rig	9				Bas	sin Swa	abbing			\$2,416	\$24,616
Costs	101.840.135	Coiled Tubing	O										\$0
(D)	101.840.137 101.840.140	Tubular Inspec											\$0
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an	101.840.150	Sand Control	i ciii i c	JCI VICC3									\$0
힏	101.840.155	Acidizing/Fract	turina										\$260,080
	101.840.160	Well Testing	<u>J</u>										\$12,500
	101.840.165	Completion Flu											\$36,250
	101.840.166	Completion Flu											\$0
	101.840.167	Completion Flu		wback Wat	er								\$21,925
ŀ	101.840.170	Other Services										1	\$0
ŀ	101.840.175	Wellsite Super	vision										\$7,400
ŀ	101.840.180 101.840.195	Overhead P&A/TA Costs											\$0 \$0
	101.840.195	Contincency C					-						\$0 \$0
ŀ	101.840.900	Non Operated	0313										\$0
	1 121200						To	tal Inta	ngible			\$2,618	
	101.860.050	Conductor Cas	sing									. ,	\$0
	101.860.130	Production Cas	sing										\$0
	101.860.135	Production Lin	er										\$0
	101.860.140	Production Tul											\$49,153
	101.860.141	Gas Pipeline (\$7,500
	101.860.142	Water Pipeline	•										\$0
	101.860.143	Oil Pipeline (O		e)								1	\$0
	101.860.145	Wellhead Equi										1	\$3,500
	101.860.155	Nipple/Valve/F							_			A0 1-2	\$41,000
,,	101.860.160	Subsurface Ed					Ro	d Pump	ס			\$3,100	
Tangible Costs	101.860.165	Misc Surface E	-quipm	ent								1	\$8,500
ပိ	101.860.170	Supervision										1	\$0 \$0
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igi	101.860.180	Pumping Unit/										+	\$115,000
Tar	101.860.185	Rods	viOlOI/E	J436								+	\$23,795
	101.860.190	Power Installat	ion				_					+	\$0
	101.860.195	Wellsite Flow I		nnect			_					+	\$0
	101.860.200	Metering Eqp/										†	\$8,500
	101.860.205	Misc & Conting											\$0
	101.860.210	Tank Stairs &		ays									\$55,000
	101.860.215	Separators & 7											\$37,500
	101.860.220	Structures											\$35,000
	101.860.275	Signage											\$0
	101.860.300	Install/Build Ba	attery										\$24,000
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							Tol	tal Tan	igible ly & Cum Costs			\$3,100	\$416,048 \$916,552
L							10	ıaı Dal	y & Cuiti COSIS			\$5,718	φ υ 10,552

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406
SUNDF	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly decreenter plugged wells, or to drill horizontantor such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY	U.S. CORP		9. API NUMBER: 43047519990000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750		HONE NUMBER: 0 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Meridia	an: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	ALTER CASING CHANGE TUBING	CASING REPAIR CHANGE WELL NAME
Approximate date work will start: 5/1/2015 CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN OPERATOR CHANGE	FRACTURE TREAT PLUG AND ABANDON	 □ NEW CONSTRUCTION □ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION TUBING REPAIR	SIDETRACK TO REPAIR WELL VENT OR FLARE	TEMPORARY ABANDON WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: Pipeline addition
Crescent Point End water gathering line Coleman Tribal 4-1 with existing and Crescent Point's wa the existing gather entirely private Construction, main with the approved A conducted by Grass A copy of the rep 2015. A copy of the		Allation of a buried 6" ROW corridor for the e would interconnect ure associated with be placed adjacent to eline corridor crosses an Brothers LTD). would be consistent ered plant survey was cies were documented. cies on January 23, provided for reference reys are still valid.	Accepted by the Utah Division of Oil, Gas and Mining Date: April 13, 2015 By:
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist	
SIGNATURE N/A		DATE 4/6/2015	





Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401 (303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-376

Report Date: January 23, 2015

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Lori Browne (lbrowne@crescentpointenergy.com; 720-880-3631)

Proposed Project: T4S R2E Water Flood Pipeline Network

Location: Sections 7, 8, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: Sclerocactus spp. (Sclerocactus wetlandicus and Sclerocactus brevispinus)

Survey Dates and Observers:

Year	Survey Type	Survey Dates	Grasslands Consulting, Inc. Biologists					
2014	Full Intensity	May 6, 8, 31	Ryan Leet, Mike Wilder and Technicians					
		June 1, 2, 3, 5, 24	Ryan Leet, Mike Wilder, Kevin Shields and Technicians					
		July 2, 3, 21, 22, 23, 24, 25, 26	Dan Barlow, Kevin Shields, Ryan Leet, Jordan Smith, Dan Greene, and Technicians					
		August 15, 31	Kyle Flesness, Maddie Kleppinger, and Technicians					
		October 25	Jordan Smith and Technicians					
		November 9	Leeland Murray and Technicians					
	Spot Check	July 25	Mike Wilder and Technicians					
		October 18	Kevin Shields and Technicians					
2013	Full Intensity	October 5, 6	Dan Hamilton, Mike Wilder, and Technicians					

RECEIVED: Apr. 06, 2015

Entry 2011003009 Book 1231 Page 4

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM 2011003009
Section 7: N/2 BOOK 1231 Page 4
Section 8: N/2 26-APR-11 Page 4-5

\$14.00 03:54

Section 17: S/2

RANDY SIMMONS

Section 18: All RECORDER, UINTAH COUNTY, UTAH UTE ENERGY LLC ATTN FELICIA GATES-M
Township 3 South, Range 1 East, USMOX 789 FT DUCHESNE, UT 84026 , DEPUTY

Rec By: DEBRA ROOKS Section 33: All

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April,

Todd Kalstron

Vice President of Land

Entry 2011003009 Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO)

COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute

MIS H. Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillstrop Notary

Notary Seal:

- MARINE TO

My Commission expires:

My Commission 08/21/2

My Commission Expires 08/21/2011

	STATE OF UTAH		FORM 9		
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6406		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COLEMAN TRIBAL 4-18-4-2E		
2. NAME OF OPERATOR: CRESCENT POINT ENERGY L	J.S. CORP		9. API NUMBER: 43047519990000		
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	, Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0850 FNL 0560 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	tip, RANGE, MERIDIAN: 18 Township: 04.0S Range: 02.0E Me	eridian: U	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION					
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start.	CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	S CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
4/9/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Please see attached	COMPLETED OPERATIONS. Clearly show I application to commingle the COLEMAN TRIBAL 4-18	production formations			
			Date:		
			By: Dol K Out		
NAME (DI EASE DOINT)	DUONE NUM	BER TITLE			
NAME (PLEASE PRINT) Valari Crary	PHONE NUM 303 880-3637	Drilling And Completion	n Tech		
SIGNATURE N/A		DATE 4/9/2015			



555 17th Street, Suite 1800 Denver, CO 80202 Phone: (720) 880-3610

April 8, 2015

Utah Division of Oil, Gas & Mining Attention: Dustin Doucet 1594 West North Temple, Suite 1120 Salt Lake City, Utah 84116

RE:

Sundry Notices

Coleman Tribal 4-18-4-2E Uintah County, UT

Dear Mr. Doucet:

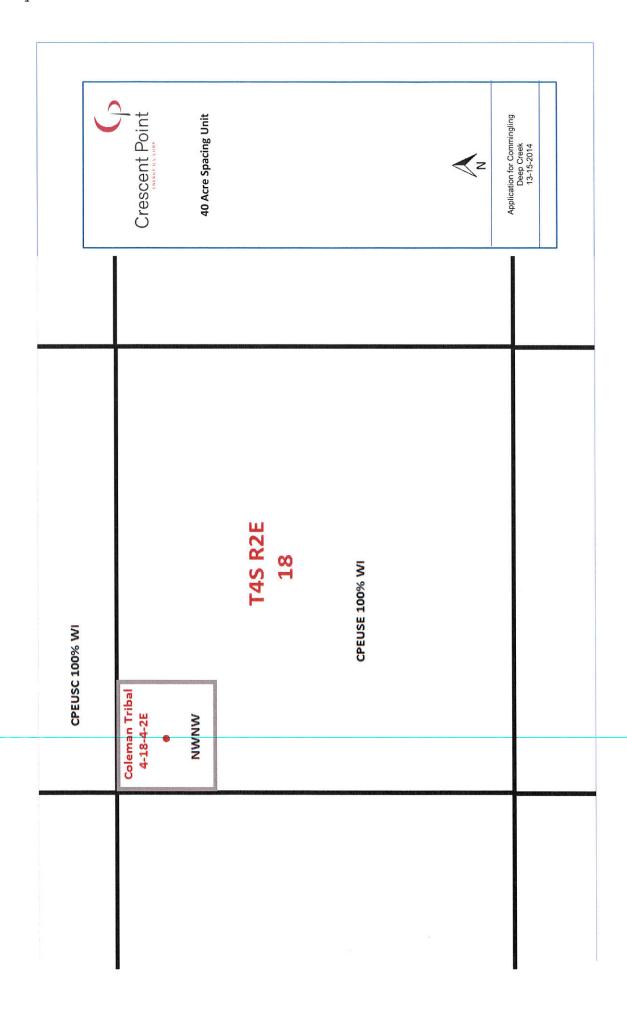
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6794.

Sincerely,

Andrew M. Stone Land Consultant

Enclosures



In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal 4-18-4-2E

NWNW Section 18 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: April 8, 2015

Affiant

Andrew M. Stone Land Consultant

				RTMEN	TATE (ATURAL	RESO						MENDED ighlight cl	REPORT hanges)	FORM 8
			DIVIS	ION O	F OIL,	GAS /	AND N	MININ	G			5. 1	LEASE DES	IGNATION AND SE	ERIAL NUMBER:
WELI	L CON	/IPLE	TION	OR I	RECC	MPL	ETIO	N RI	EPOR	T ANI	D LOG	6. 1	F INDIAN, A	ALLOTTEE OR TRI	BE NAME
1a. TYPE OF WELL:	:	(DIL C]	GAS C		DRY [OTHE	R		7. (JNIT or CA	AGREEMENT NAM	1E
b. TYPE OF WORK	K: HORIZ. LATS.	7	DEEP-	٦	RE- ENTRY	7	DIFF. RESVR.	\neg	ОТНЕ	-R		8. \	WELL NAME	and NUMBER:	
2. NAME OF OPERA						_			0			9. /	API NUMBEI	R:	
3. ADDRESS OF OP	PERATOR:		CITY			STATE		ZIP		PHONE	NUMBER:	10 1	FIELD AND I	POOL, OR WILDC	AT
4. LOCATION OF W AT SURFACE:	ELL (FOOT		CITI			STATE		ZIF				11.	QTR/QTR, MERIDIAN:	SECTION, TOWNS	SHIP, RANGE,
AT TOP PRODUC	CING INTER	RVAL REPO	ORTED BE	ELOW:											
AT TOTAL DEPT	H:											12.	COUNTY	1	3. STATE UTAH
14. DATE SPUDDED	D:	15. DATE	T.D. REA	CHED:	16. DAT	E COMPLI	ETED:	,	ABANDONE	D _	READY TO PRO	DDUCE	17. ELEV	ATIONS (DF, RKB	, RT, GL):
18. TOTAL DEPTH:	MD TVD			19. PLUG	BACK T.E	D.: MD			20. IF N	IULTIPLE C	OMPLETIONS, H	OW MANY? *		TH BRIDGE MD JG SET:	1
22. TYPE ELECTRIC		ER MECHA	NICAL LO	GS RUN (Submit cop					23.				172	,
										WAS DST	L CORED? RUN? DNAL SURVEY?	NC NC	· 🔲 YI	ES (Subr	nit analysis) nit report) nit copy)
24. CASING AND LI	INER RECO	RD (Repor	t all string	js set in w	rell)									<u> </u>	
HOLE SIZE	SIZE/GI	SIZE/GRADE WEIGH		T (#/ft.) TOP (MD) BOTTO			BOTTO	M (MD)	M (MD) STAGE CEMENTER CEMENT TYPE & NO. OF SACKS				JRRY ME (BBL)	CEMENT TOP **	AMOUNT PULLED
															1
25. TUBING RECOR	-		1							1			1		
SIZE	DEPTE	H SET (MD)	PACI	KER SET (MD)	SIZE		DEPTH	I SET (MD)	PACKE	R SET (MD)	SIZE	DE	EPTH SET (MD)	PACKER SET (MD)
26. PRODUCING IN	TERVALS									27. PERFO	RATION RECOR	D			
FORMATION	NAME	TO	P (MD)	BOTTO	OM (MD)	TOP (TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bot - MD)	SIZE	NO. HOLE	ES PERFOR	RATION STATUS
(A)														Open	Squeezed
(B)														Open	Squeezed
(C)														Open	Squeezed
(D)														Open	Squeezed
28. ACID, FRACTUR	RE, TREATI	MENT, CEN	IENT SQL	JEEZE, ET	c.										
DEPTH I	INTERVAL								AMC	OUNT AND	TYPE OF MATER	AL			
29. ENCLOSED ATT	TACHMENT	S:												30. WEL	L STATUS:
ELECT	RICAL/MEC	HANICAL L	.ogs					GEOLOG	IC REPORT	- 🗆	DST REPORT	DIREC	CTIONAL SU	JRVEY	
SUNDR	RY NOTICE	FOR PLUG	GING ANI	CEMENT	VERIFICA	ATION		CORE AN	ALYSIS		OTHER:				

(CONTINUED ON BACK)

31. INITIAL PRO	ODUCTION				INT	ERVAL A (As sho	wn in item #26)						
DATE FIRST PR	ODUCED:	TEST DATE	≣:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL – E	BBL:	GAS - MCF:	WATER – E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – E	BBL:	GAS – MCF:	WATER – E	BBL:	INTERVAL STATUS:
			I.		INT	ERVAL B (As sho	wn in item #26)						•
DATE FIRST PR	ODUCED:	TEST DATE	TEST DATE:):	TEST PRODUCTION RATES: →	OIL – E	BBL:	GAS – MCF:	WATER – E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – E	BBL:	GAS – MCF:	WATER – E	BBL:	INTERVAL STATUS:
			-		INT	ERVAL C (As sho	wn in item #26)				-		
DATE FIRST PR	ODUCED:	TEST DATE	TEST DATE:):	TEST PRODUCTION RATES: →	OIL – E	BBL:	GAS - MCF:	WATER – E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – E	BBL:	GAS – MCF:	WATER – E	BBL:	INTERVAL STATUS:
		·	I.		INT	ERVAL D (As sho	wn in item #26)			I			•
DATE FIRST PR	ODUCED:	TEST DATE	TEST DATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL – E	BBL:	GAS - MCF:	WATER – E	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL – E	BBL:	GAS – MCF:	WATER – E	BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (Sold	l, Used for Fue	el, Vented, Etc	:.)	•	•					•		
33. SUMMARY	OF POROUS ZO	NES (Include /	Aquifers):				;	34. FORM	MATION (Lo	g) MARKERS:			
	int zones of poros used, time tool op					n tests, including de	epth interval						
Formatio	on	Top (MD)				tions, Contents, etc	.			Name Top (Measured Depth)			
35. ADDITIONA	L REMARKS (Inc	lude plugging	g procedure)										
			,										
36. I hereby cer	rtify that the fore	going and atta	ached informa	ntion is co	omplete and corre	ect as determined	from all available red	cords.					
NAME (PLEAS	SE PRINT)						TITLE						
SIGNATURE _							DATE						

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Aug. 05, 2015

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Job Number: SVGJ-120329

Company: Ute Energy

Lease/Well: Coleman Tribal 4-18-4-2E

Location: Uintah County, Utah

Rig Name: MS Wireline

RKB: 0'

G.L. or M.S.L.: GL

State/Country: Utah/USA

Declination: 11.13°

Grid: True North

File name: F:\2012SU~1\UTEENE~1\LORENZ\COLEMAN\41842E.SVY

Date/Time: 19-Mar-12 / 10:33

Curve Name: Surface - 7700' M.D. (Rate Gyro)

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane .00

Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from Suracion to 1,700 MD is, to the best of our knowledge a true and accurate account of the well bore.

MS Energy Services

MS Energy Services

Date

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L Distance FT	O S U R E Direction Deg	Dogleg Severity Deg/100
.00 100.00 200.00 300.00 400.00	.00 .24 .10 .12	.00 51.33 73.01 64.18 46.30	.00 100.00 200.00 300.00 400.00	.00 .13 .29 .36 .46	.00 .16 .41 .59 .75	.00 .13 .29 .36 .46	.00 .21 .50 .69 .88	.00 51.33 55.02 58.65 58.09	.00 .24 .15 .03 .04
500.00	.26	53.98	500.00	.66	.99	.66	1.19	56.45	.16
600.00	.20	61.89	600.00	.87	1.33	.87	1.59	56.69	.07
700.00	.26	17.97	700.00	1.17	1.55	1.17	1.95	52.98	.18
800.00	.28	48.16	800.00	1.55	1.81	1.55	2.38	49.35	.14
900.00	.40	34.47	899.99	2.00	2.19	2.00	2.96	47.52	.14
1000.00	.54	44.59	999.99	2.62	2.71	2.62	3.78	45.95	.16
1100.00	.74	60.02	1099.98	3.28	3.60	3.28	4.87	47.67	.26
1200.00	1.16	75.36	1199.97	3.86	5.14	3.86	6.43	53.10	.49

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLC Distance FT	OSURE Direction Deg	Dogleg Severity Deg/100
1300.00	1.20	78.41	1299.95	4.33	7.15	4.33	8.36	58.81	.07
1400.00	1.38	74.92	1399.92	4.85	9.34	4.85	10.52	62.54	.20
1500.00	1.56	85.76	1499.89	5.27	11.86	5.27	12.97	66.05	.33
1600.00	1.71	83.81	1599.85	5.53	14.70	5.53	15.70	69.39	.16
1700.00	1.70	88.39	1699.81	5.73	17.66	5.73	18.57	72.03	.14
1800.00	1.78	88.78	1799.76	5.80	20.70	5.80	21.50	74.34	.08
1900.00	1.83	88.90	1899.71	5.87	23.85	5.87	24.56	76.18	.05
2000.00	1.77	92.26	1999.66	5.84	26.99	5.84	27.61	77.79	.12
2100.00	2.13	92.93	2099.60	5.68	30.39	5.68	30.91	79.41	.36
2200.00	2.07	93.86	2199.54	5.47	34.04	5.47	34.48	80.88	.07
2300.00	2.10	94.22	2299.47	5.21	37.67	5.21	38.03	82.13	.03
2400.00	2.24	93.34	2399.40	4.96	41.45	4.96	41.75	83.18	.14
2500.00	2.37	97.05	2499.32	4.59	45.45	4.59	45.69	84.23	.20
2600.00	2.31	101.29	2599.23	3.94	49.48	3.94	49.64	85.44	.18
2700.00	2.02	105.34	2699.16	3.08	53.16	3.08	53.25	86.68	.33
2800.00	1.69	108.49	2799.11	2.15	56.26	2.15	56.30	87.81	.35
2900.00	1.52	125.33	2899.07	.91	58.74	.91	58.74	89.11	.50
3000.00	1.52	138.38	2999.04	84	60.70	84	60.71	90.80	.35
3100.00	1.71	154.20	3099.00	-3.18	62.23	-3.18	62.31	92.92	.48
3200.00	1.67	160.30	3198.95	-5.89	63.37	-5.89	63.64	95.31	.18
3300.00	1.94	168.10	3298.90	-8.92	64.21	-8.92	64.83	97.91	.36
3400.00	1.92	171.30	3398.85	-12.23	64.81	-12.23	65.96	100.69	.11
3500.00	2.02	170.80	3498.79	-15.63	65.35	-15.63	67.19	103.45	.10
3600.00	1.85	181.00	3598.73	-18.98	65.60	-18.98	68.29	106.14	.38
3700.00	1.60	183.58	3698.69	-21.99	65.49	-21.99	69.08	108.56	.26
3800.00 3900.00 4000.00 4100.00 4200.00	1.61 1.80 2.02 2.35 2.55	193.48 207.91 205.30 202.58 196.07	3798.65 3898.60 3998.55 4098.47 4198.38	-24.75 -27.50 -30.49 -33.97 -38.00	65.07 64.01 62.52 60.98 59.58	-24.75 -27.50 -30.49 -33.97 -38.00	69.62 69.67 69.56 69.81 70.67	110.82 113.25 115.99 119.12 122.53	.28 .47 .24 .35
4300.00	2.70	195.37	4298.28	-42.41	58.34	-42.41	72.13	126.02	.15
4400.00	2.88	194.75	4398.16	-47.11	57.07	-47.11	74.01	129.54	.18
4500.00	2.67	195.21	4498.04	-51.79	55.82	-51.79	76.15	132.85	.21
4600.00	2.61	190.74	4597.94	-56.27	54.79	-56.27	78.54	135.77	.21

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L (Distance FT	OSURE Direction Deg	Dogleg Severity Deg/100
4700.00	2.57	190.61	4697.83	-60.71	53.95	-60.71	81.22	138.38	.04
4800.00	2.73	188.11	4797.73	-65.28	53.20	-65.28	84.21	140.82	.20
4900.00	2.84	189.36	4897.61	-70.08	52.46	-70.08	87.54	143.18	.13
5000.00	2.65	192.65	4997.49	-74.78	51.55	-74.78	90.83	145.42	.25
5100.00	2.51	187.15	5097.39	-79.21	50.78	-79.21	94.08	147.34	.28
5200.00	2.57	187.82	5197.30	-83.60	50.20	-83.60	97.51	149.02	.07
5300.00	2.51	184.90	5297.20	-88.00	49.71	-88.00	101.07	150.54	.14
5400.00	2.63	182.49	5397.10	-92.48	49.42	-92.48	104.85	151.88	.16
5500.00	2.57	182.66	5496.99	-97.01	49.22	-97.01	108.78	153.10	.06
5600.00	2.42	182.35	5596.90	-101.36	49.02	-101.36	112.59	154.19	.15
5700.00	2.12	183.99	5696.82	-105.31	48.81	-105.31	116.07	155.13	.31
5800.00	2.34	190.71	5796.74	-109.16	48.30	-109.16	119.37	156.13	.34
5900.00	2.21	201.69	5896.67	-112.96	47.21	-112.96	122.43	157.32	.45
6000.00	2.58	204.21	5996.58	-116.80	45.57	-116.80	125.38	158.69	.38
6100.00	2.55	206.28	6096.48	-120.85	43.67	-120.85	128.50	160.13	.10
6200.00	2.16	203.22	6196.39	-124.58	41.94	-124.58	131.45	161.39	.41
6300.00	2.15	187.68	6296.32	-128.17	40.94	-128.17	134.55	162.28	.58
6400.00	2.43	169.87	6396.25	-132.12	41.07	-132.12	138.35	162.73	.76
6500.00	3.65	169.95	6496.10	-137.34	41.99	-137.34	143.61	163.00	1.22
6600.00	3.63	169.82	6595.90	-143.59	43.11	-143.59	149.92	163.29	.02
6700.00	3.44	173.01	6695.71	-149.68	44.03	-149.68	156.02	163.61	.27
6800.00	2.93	170.87	6795.56	-155.18	44.81	-155.18	161.52	163.90	.52
6900.00	2.67	170.56	6895.44	-160.00	45.59	-160.00	166.37	164.10	.26
7000.00	2.25	170.36	6995.34	-164.24	46.30	-164.24	170.64	164.26	.42
7100.00 7200.00 7300.00 7400.00 7500.00	1.99 1.82 1.88 1.77	163.29 163.30 154.18 163.52 168.98	7095.28 7195.22 7295.17 7395.12 7495.08	-167.83 -171.02 -174.02 -176.97 -179.80	47.13 48.09 49.26 50.41 51.11	-167.83 -171.02 -174.02 -176.97 -179.80	174.33 177.65 180.85 184.01 186.92	164.31 164.30 164.20 164.10 164.13	.37 .17 .30 .32 .26 .15
7600.00 Last Survey 7700.00	1.64 Depth Records 1.63	164.12 ed 160.67	7595.04 7695.00	-182.52 -185.24	51.76 52.63	-182.52 -185.24	189.72 192.57	164.17 164.14	.10